

MISSION ENERGY, LLC

January 26, 1998

Mr. Wayne Fisher
Fisher Consulting
8002 W. County Rd. 24H
Loveland, CO 80538

Re: Mission Energy LLC inter company locations


To Whom It Concerns:

Please be advised that Mission Energy as holder of the effected offset lease, does not object and hereby grants consent to Mission Energy for the proposed exception locations.

Including the following:

South Ridge Federal #29-11, NESW/4 Sec. 29, T12S, R15E
Upper Cabin State #16-15, SWSE/4 Sec. 16, T12S, R15E
Flat Top State #36-06, SENW/4 Sec. 36, T12S, R15E
Iron Mesa Federal #19-14, SESW/4 Sec. 19, T12S, R16E
Plateau Federal #30-02, NWNE/4 Sec. 30, T12S, R15E

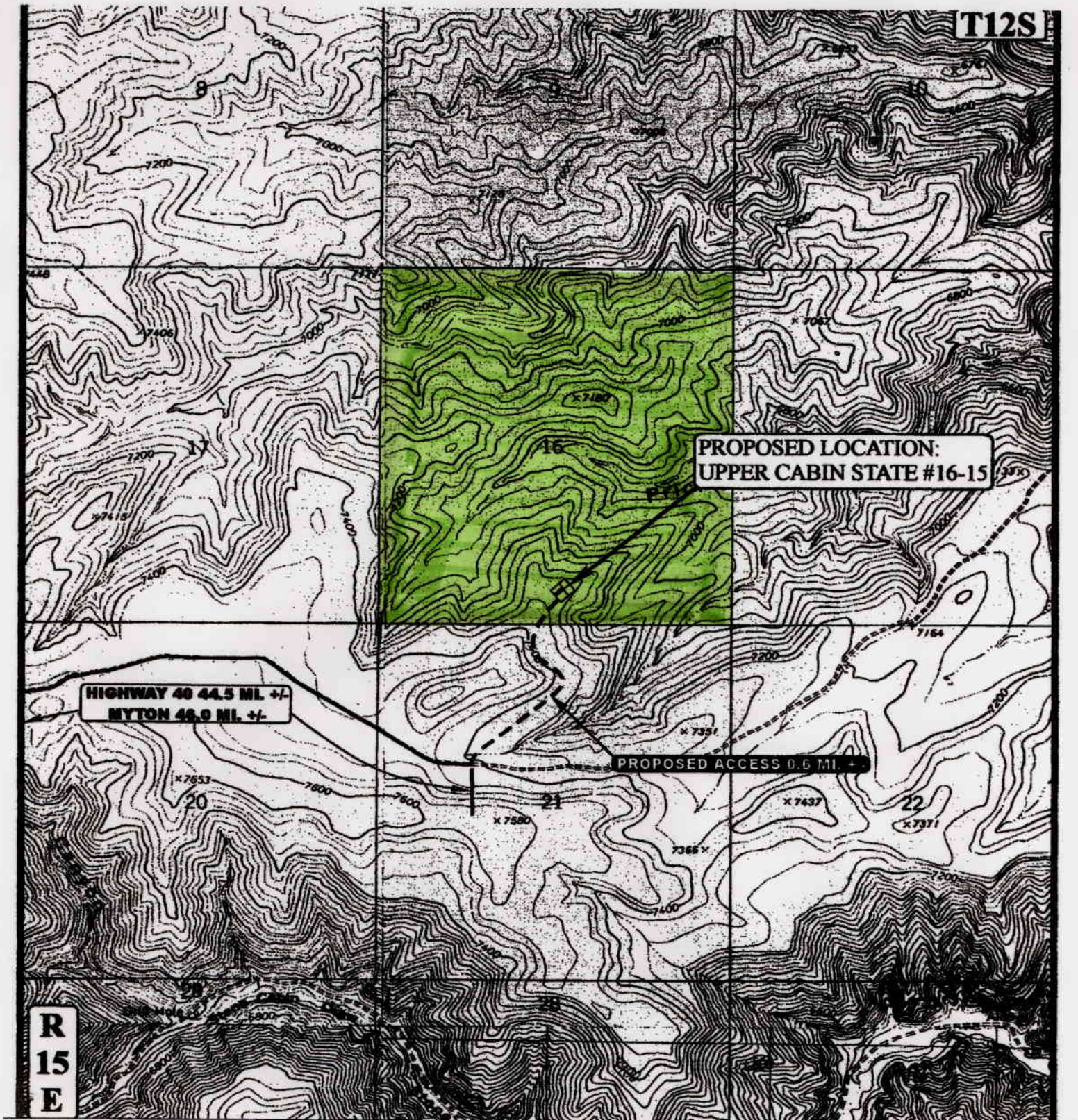
Regards,


J. Wayne Fisher
Agent for Mission Energy LLC

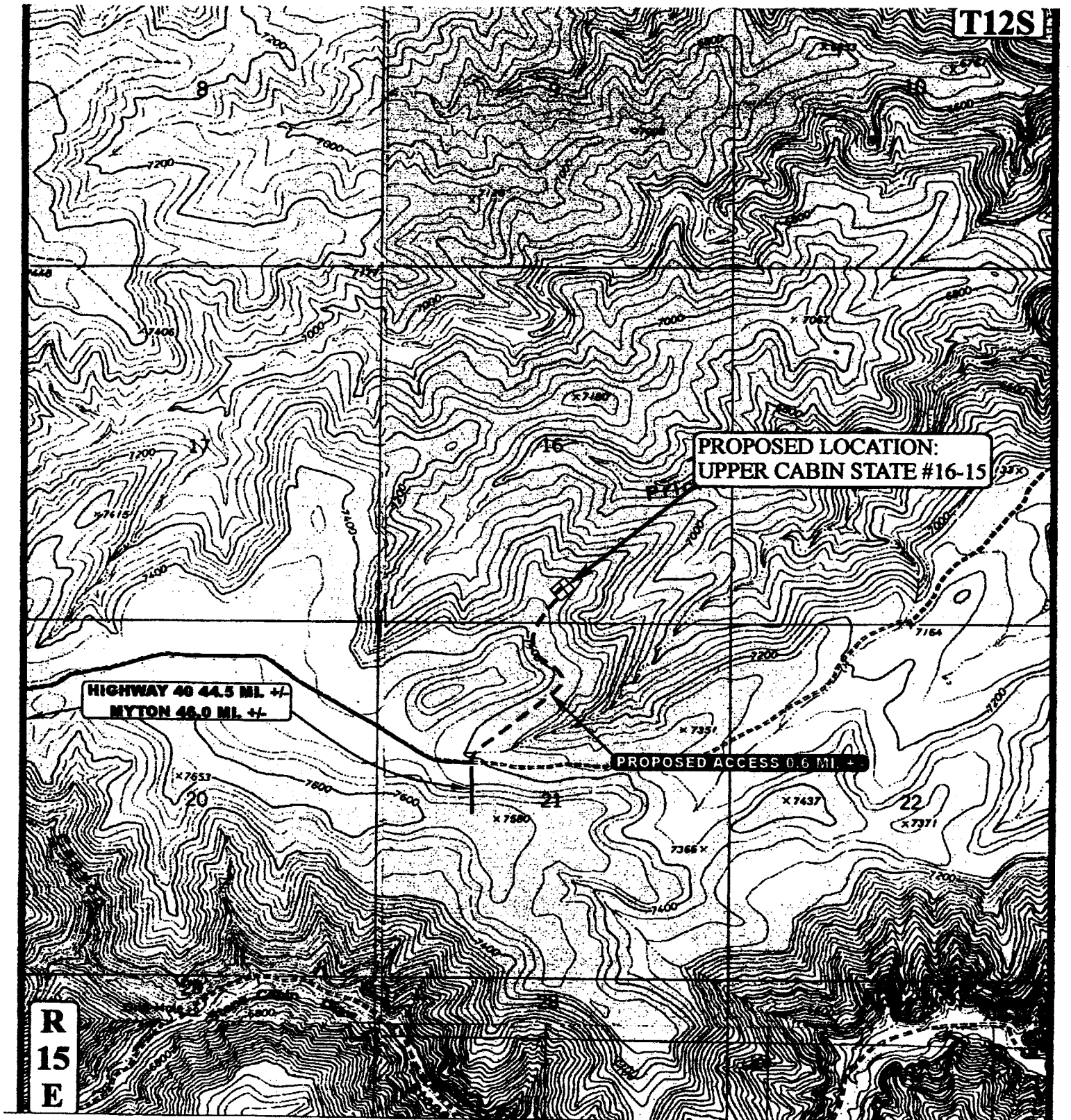
Jerry Begerson
Mission Energy LLC

621 17th Street • Suite 2450 • Denver, CO 80293
Ph. (303) 292-9775 • Fax: (303) 292-9280

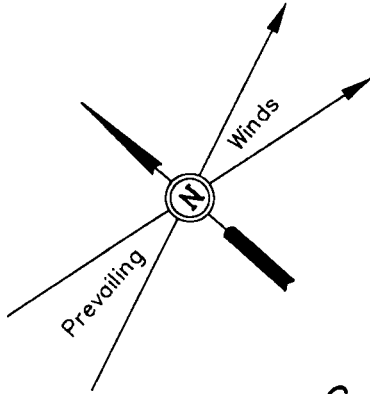
Upper Cabin State # 16-15
Location map



Upper Cabin State # 16-15
Location map



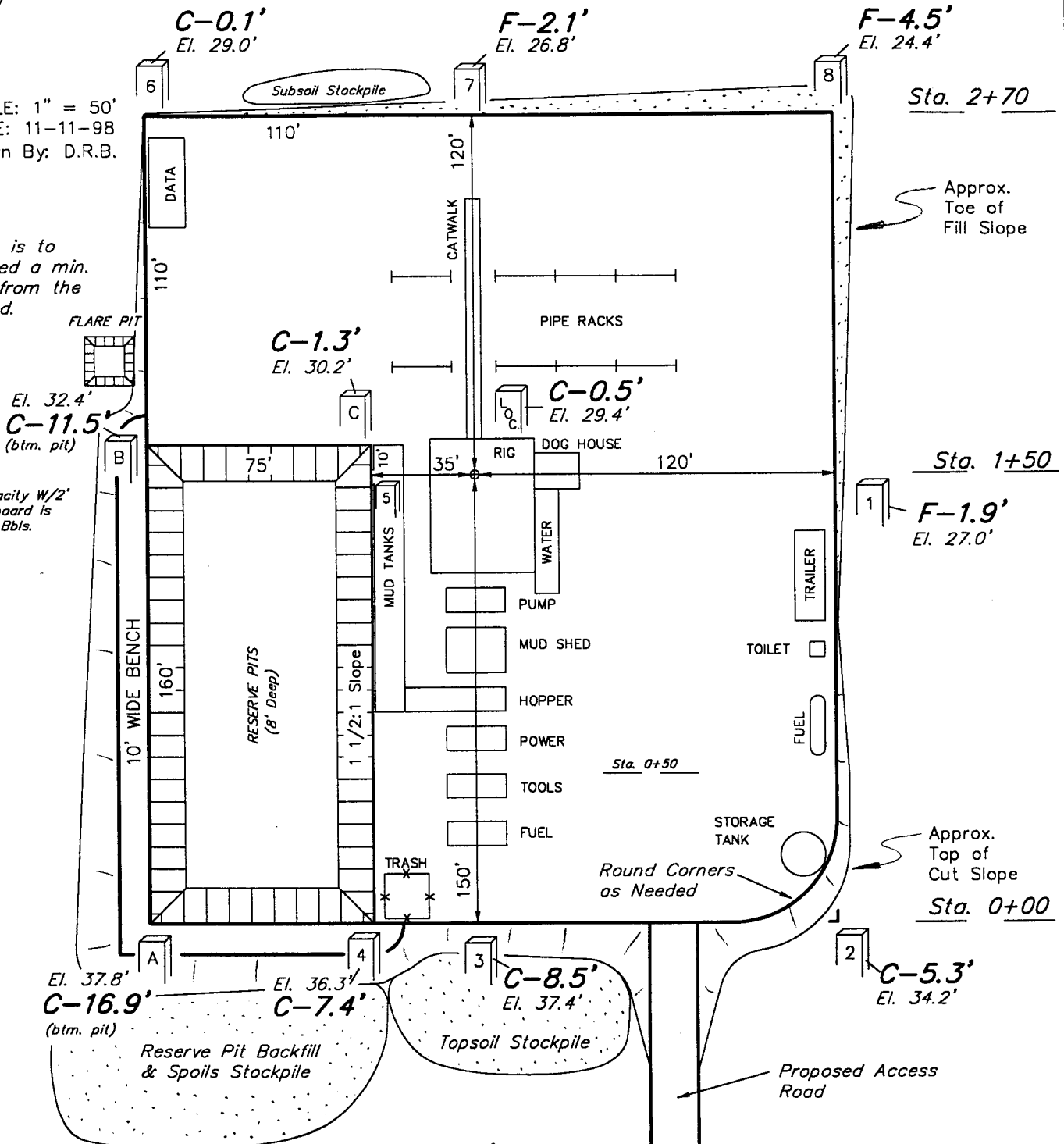
MISSION ENERGY, L.L.C.
LOCATION LAYOUT FOR
UPPER CABIN STATE #16-15
SECTION 16, T12S, R15E, S.L.B.&M.
528' FSL 2498' FEL



SCALE: 1" = 50'
 DATE: 11-11-98
 Drawn By: D.R.B.

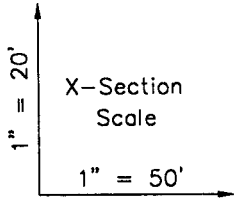
NOTE:
 Flare Pit is to
 be located a min.
 of 100' from the
 Well Head.

NOTE:
 Pit Capacity W/2'
 of Freeboard is
 ±9,330 Bbls.

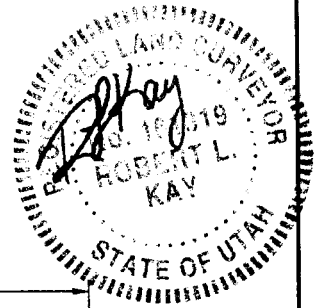


Elev. Ungraded Ground at Location Stake = **7329.4'**
 Elev. Graded Ground at Location Stake = **7328.9'**

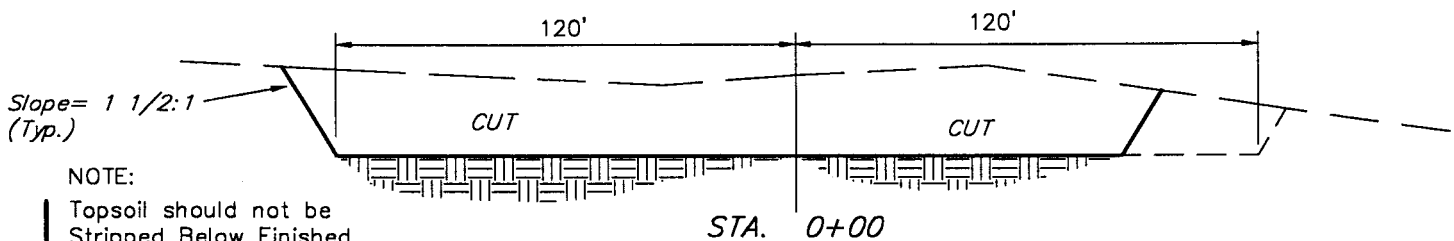
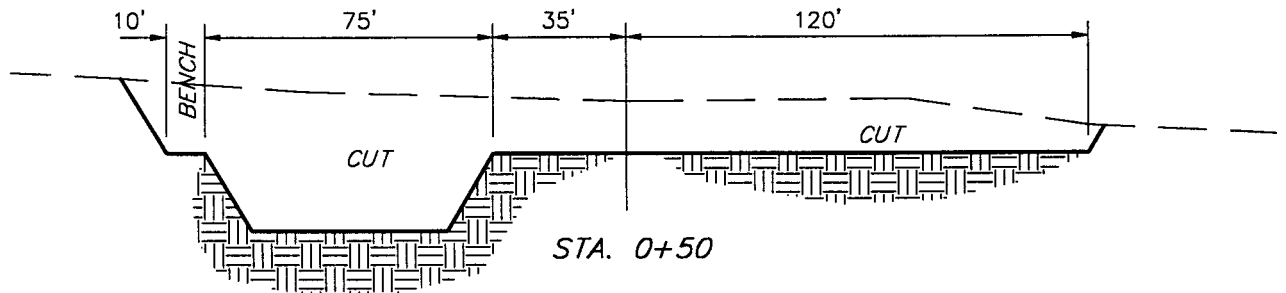
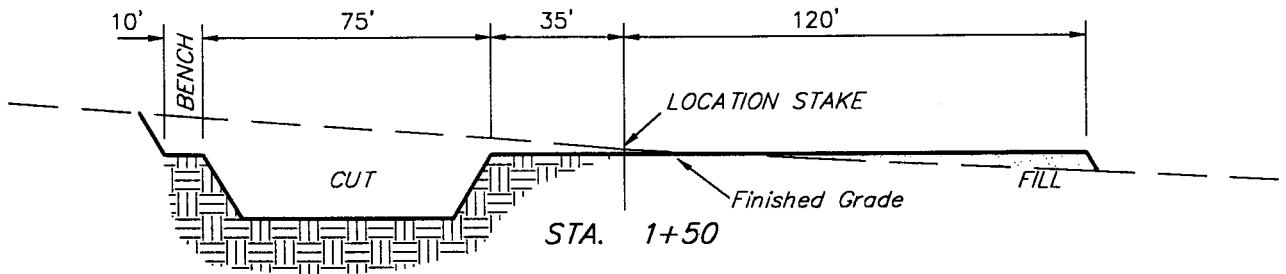
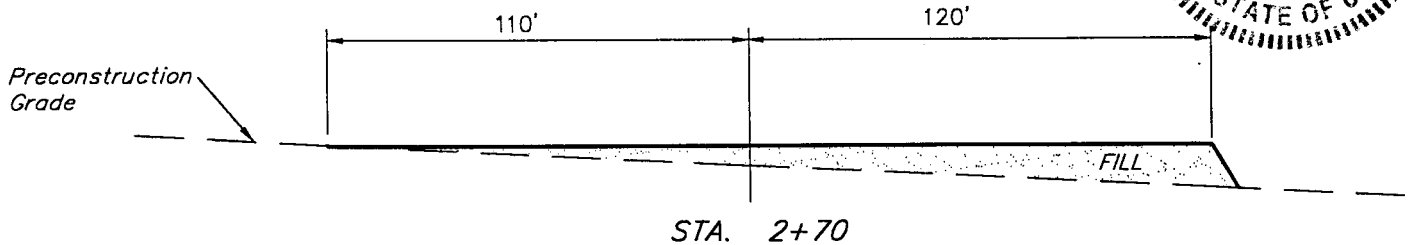
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



MISSION ENERGY, L.L.C.
TYPICAL CROSS SECTIONS FOR
UPPER CABIN STATE #16-15
SECTION 16, T12S, R15E, S.L.B.&M.
528' FSL 2498' FEL



DATE: 11-11-98
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,150 Cu. Yds.
Remaining Location = 8,940 Cu. Yds.
TOTAL CUT = 10,090 CU.YDS.
FILL = 1,880 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 8,110 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,540 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 5,570 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

T12S



**R
15
E**

LEGEND:

--- PROPOSED ACCESS ROAD
 — EXISTING ROAD



MISSION ENERGY, L.L.C.

**UPPER CABIN STATE #16-15
 SECTION 16, T12S, R15E, S.L.B.&M.
 528' FSL 2498' FEL**



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

10 5 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

**B
 TOPO**

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: MISSION ENERGY
WELL NAME & NUMBER: UPPER CABIN STATE #16-15
API NUMBER: _____
LEASE: ML-46708 FIELD/UNIT: STONE CABIN
LOCATION: 1/4, 1/4 SW/SE Sec: 16 TWP: 12S RNG: 15E 2498 FEL 528 FSL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 12 565025E; 4402041N
SURFACE OWNER: STATE OF UTAH TRUST LANDS (SITLA)

PARTICIPANTS

WAYNE FISHER (MISSION ENERGY), DENNIS L. INGRAM (DOGM), CHRIS COLT
(DIVISION OF WILDLIFE RESOURCES)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

PROPOSED WELL IS LOCATED APPROXIMATELY 3 MILES SOUTH OF NINE MILE
CANYON ON FLAT MESA JUST SOUTH OF WHERE PRICKLY PEAR CANYON HEADS, ON
A NARROW RIDGE RUNNING FROM SOUTHWEST TO NORTHEAST. THE IMMEDIATE
SURFACE AREA IS MADE UP OF PINYON/JUNIPER HABITAT. ACCESS INTO
LOCATION IS 44.4 MILES SOUTH OF MYTON DOWN WELLINGTON ROAD TO NINE
MILE CANYON, WEST ALONG NINE MILE FOR 4.5 MILES TO HARMON CANYON, THEN
SOUTH AND EAST TO MESA AND NEW ACCESS STAKING.

SURFACE USE PLAN

CURRENT SURFACE USE: GRAZING, HUNTING, MULE DEER & ELK WINTER RANGE,

PROPOSED SURFACE DISTURBANCE: BUILD 0.6+ MILES OF ACCESS ROAD IN
A NORTHEASTERLY DIRECTION OFF EAST/WEST MESA ACCESS ROAD. MOST OF
NEW ACCESS (APPROX .4 MILES) CROSSES SECTION 21, FEDERAL SURFACE.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP
GIS DATA BASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL GAS PRODUCTION
EQUIPMENT SHALL REMAIN ON LOCATION WITH SALES GAS PIPELINE INSTALLED
SOUTHWARD TOWARD EXISTING PIPELINE AT MAIN ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: NATIVE CUT AND FILL OR BORROWED
MATERIAL.

ANCILLARY FACILITIES: NONE PLANNED

WASTE MANAGEMENT PLAN:

SUBMITTED TO DIVISION WITH APD

ENVIRONMENTAL PARAMETERs

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: PINYON/JUNIPER, BIG SAGEBRUSH, PRICKLY PEAR CACTUS,
NATIVE GRASSES. ELK, DEER, COYOTE, MOUNTAIN LION, BEAR, RABBIT,
BOBCAT, BIRDS OF PREY.

SOIL TYPE AND CHARACTERISTICS: FINE, LIGHT BROWN SANDY LOAM WITH SOME
CLAY PRESENT.

SURFACE FORMATION & CHARACTERISTICS: GREEN RIVER

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION AT WORK IN SHALLOW LOW-
LANDS, SOME SEDIMENTATION, NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: ON SOUTHWEST CORNER OF LOCATION IN CUT

LINER REQUIREMENTS (Site Ranking Form attached): 25 POINTS. A
synthetic liner will be required.

SURFACE RESTORATION/RECLAMATION PLAN

ACCORDING TO SITLA REQUIREMENTS AT TIME OF RECLAMATION.

SURFACE AGREEMENT: YES

CULTURAL RESOURCES/ARCHAEOLOGY: CONDUCTED BY GRAND JUNCTION INSTITUTE.

OTHER OBSERVATIONS/COMMENTS

SURFACE AREA DIPS TOWARD NORTH/NORTHEAST WITH ADJACENT CANYONS ON
WEST, NORTH AND EASTERN SIDES. PRICKLY PEAR CANYON HEADS JUST
NORTHWEST OF PROPOSED WELL SITE, APPROX. 1/4 MILE.

ATTACHMENTS:

PHOTOS OF SURFACE AND ADJACENT CANYONS

DENNIS L. INGRAM
DOGM REPRESENTATIVE

10/28/98 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>25</u>

MISSION ENERGY, LLC

January 26, 1998

Mr. Wayne Fisher
Fisher Consulting
8002 W. County Rd. 24H
Loveland, CO 80538

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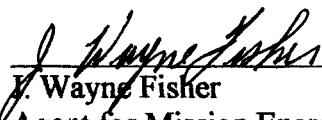
Upper Cabin State #16-15, SWSE/4 Sec. 16, T12S, R15E

Flat Top State #36-06, SENW/4 Sec. 36, T12S, R15E

Iron Mesa Federal #19-14, SESW/4 Sec. 19, T12S, R16E

Plateau Federal #30-02, NWNE/4 Sec. 30, T12S, R15E

Regards,


J. Wayne Fisher
Agent for Mission Energy LLC

Jerry Begerson
Mission Energy LLC

621 17th Street • Suite 2450 • Denver, CO 80293
Ph. (303) 292-9775 • Fax: (303) 292-9280

Confidential

**Upper Cabin State # 16-15
528' FSL AND 2498' FEL
SW/SE Sec. 16, T12S – R15E
Carbon County, UT**

Prepared For:

MISSION ENERGY, LLC.

By:

**FISHER CONSULTING
8002 WCR 24 H
Loveland CO 80538
970-669-8217**

Copies Sent To:

- 3 - Utah Division Oil, Gas & Mining – SLC, UT**
- 1 - Utah Division Oil, Gas & Mining – Roosevelt, UT**
- 3 - Mission Energy LLC – Denver, CO**
- 2 - Wayne Fisher – Loveland, CO**

MISSION ENERGY, LLC

January 25, 1999

Mr. J. Wayne Fisher
Fisher consulting
8002 W CR 24H
Loveland, CO 80538

Dear Mr. Fisher:

Please use this letter as necessary to advise interested parties that you have full authorization to represent Mission Energy LLC in any and all regulatory matters pertaining to drilling permits, rights-of-way, surface owner issues and drilling water acquisition in the counties of Carbon, Duchesne, and Uintah in Utah, and Mesa and Garfield counties in Colorado.

Regards,

A handwritten signature in black ink, appearing to read "Jerry R. Bergeson". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Jerry R. Bergeson
Manager of Operations

CONTENTS

- 1. Statement and Authorization**
- 2. Permit Application**
- 3. Drilling Program**
- 4. BOP Diagram**
- 5. Surface Use Plan**
- 6. Maps and Diagrams**
- 7. Attachments**

1999 Plan of Operations

Stone Cabin/Jacks Canyon/Peters Point Areas

Mission Energy, LLC

Mission Energy has approximately 13,200 acres of federal and state land under lease on the south side of Nine Mile Canyon in the Stone Cabin, Jacks Canyon and Peters Point areas (see attached map). Our plan is to conduct an exploration program during the summer of 1999 to help determine the commercial viability of producing natural gas in this area. We are permitting five wells on federal lands and three on state lands. The actual number of wells drilled will be determined first by the results of a technical evaluation that is currently under way and secondly by success when actual drilling operations begin.

Weather, road conditions, and equipment availability will determine the actual commencement date but it is expected to occur in late May or early June of 1999. If this start date is met, and Sego Resources drills a similar number of wells to Mission, drilling should be finished and equipment released by late September or early October.

Sego Resources is in the process of permitting a similar number of wells in the area south of Nine Mile Canyon. Our plan is to work as closely as possible with them to use equipment and personnel in the most efficient manner possible. By doing so, we believe the overall impact of the operations; both visually and from a surface impact, will be minimized. Any statements made relative to Sego Resources activity are based on the best information Mission Energy has at this time and are certainly subject to change for a variety of reasons.

The current plan is to begin drilling in the Flat Top area just west of Cottonwood Canyon. Sego Resources is permitting two wells (both federal) in this area and Mission Energy expects to permit three wells (one federal and two state). Access for the drilling rig and personnel will most likely be via Gate Canyon to Nine Mile Canyon to Cottonwood Creek and then to the Flat Top area. Minimal upgrades to existing roads will be necessary to access the drilling locations. In order to minimize vehicular traffic during drilling operations, we propose to place a small earthen dam on Cottonwood Creek and pump water from the creek up the hill to the drilling locations. This water will be used for drilling and cementing and possibly for domestic use.

After drilling the Flat Top wells, probably in late July or early August, the rig will be moved west to drill locations above Prickly Pear Canyon. The most likely route for moving the drilling rig is down Cottonwood Canyon to Nine Mile Canyon and up Harmon Canyon to the proposed locations. It is possible the rig move will be completed in two days but it will more likely take three days.

During the spring of 1999, Sego Resources/Mission Energy will jointly assess any problem areas on the Harmon Canyon road such as slope failure and drainage problems. Once the assessment is completed, Sego/Mission will obtain the concurrence of the Price District of the BLM that the proposed work is acceptable to them.

Mission Energy will permit five wells (four federal and one state) in this area. It is expected that Sego Resources will also permit five wells (four federal and one state) in this area. As in the Cottonwood area, the actual number of wells drilled here will be dependent on the results of the technical evaluation that is currently underway and the actual results of drilling. Under any circumstances, Mission and Sego will attempt to minimize vehicular traffic and personnel changes by coordinating their activity.

At the present time sources of drilling water are being evaluated. If it can be shown that the existing well with the inoperative windmill (sec. 13-T12S-R14E?) can provide sufficient water, we will use that as a source well. If that is not successful, the alternative options will be to 1) build a sufficiently large earthen dam and catch snow melt, 2) pump water up the hill from Nine Mile Creek, or 3) drill a water well on top of the hill.

For additional information, contact one of the following:

Mission Energy, LLC, Jerry Bergeson, (303) 292-9775

Fisher Consulting, J. Wayne Fisher, (970) 669-8217

**Mission Energy, LLC
Upper Cabin State #16-15
SW/SE SEC. 16, T12S, R15E
Carbon County, Utah**

CONFIDENTIAL – TIGHT HOLE

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Measured Depth</u>	<u>Subsea Depth</u>
Ground Level	7328.9' graded	
Green River	Surface	+7329'
Wasatch	2916'	+4413'
North Horn	4859'	+2470'
Mesa Verde	6759' to T.D.	+570'

2. Estimated Depths of Anticipated Water, Oil Gas or Minerals:

<u>Mineral</u>	<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Gas/Condensate	Wasatch	2916'	+4413'
Gas/Condensate	North Horn	4859'	+2470'
Gas/Condensate	Mesa Verde	6759'	+570'

Fresh water Fresh water aquifers will be protected with surface casing set at 500'. All potentially productive usable water, hydrocarbons, and other mineral zones will be protected with casing and cement.

3. Proposed Casing Program:

8-5/8", J-55, 24.0# ST&C set at 500' KB (new) – centralizers will be used on the bottom three joints.

5-1/2", J-55, 15.5# LT&C set at 0000' (TD) (new) – centralizers will be used across the pay zone.

4. Minimum specifications for Pressure Control:

- A. The BOP and related equipment will meet or exceed the requirements of a 3M-psi system as set forth in Onshore Order No. 2.
- B. The BOP and related well control equipment will be pressure tested to rated pressure or 70% of internal yield of surface casing (2065 psi) when initially installed and whenever any seal subject to pressure test is broken.
- C. Pipe and blind rams will be functioned each trip, (max. once/day) annular preventers weekly.

5. **Mud System:** The following is meant as a guide only. Actual mud weights will be determined by hole conditions. Sufficient quantities of mud materials will be maintained or readily accessible for assuring well control.

<u>Interval</u>	<u>Mud Weight PPG</u>	<u>Viscosity SEC</u>	<u>Fluid Loss CC</u>	<u>Remarks</u>
0 – 500'	8.4 – 8.9	27 - 60	No control	Fresh water native mud w/high viscosity sweeps
500 – 2600'	8.4 – 8.9	27 – 45	10 –12	Fresh water native mud w/high viscosity sweeps
2600' – T.D.	8.4 – 8.9	32 – 40	6 – 8	PHPA polymer

6. **Testing, Logging, and Coring Program**

Cores-DST's: None anticipated at this time.

Surveys: Deviation surveys will be taken at 250' and TD of surface pipe (+/- 500'). Maximum deviation of 2 deg. at casing point and no more than 1 deg. change between surveys. Deviation surveys to be taken at 500' intervals from surface casing to TD with a maximum deviation of 8 deg. and no more than 2 deg. between consecutive surveys.

Mud Logger: From 500' to TD. Sample frequency to be determined.

Logging: Resistivity, GR TD to surface casing shoe
Neutron/Density, Cal TD to 1900'

7. **Cementing Program**

Surface Pipe: Will be cemented with 370 sacks of Class "G" with 2% CaAl, with 44.5% water and 1/4# per sack cello flake (yield approximately 1.17 cu-ft per sack). Total quantity is 100% excess based on 8-5/8" casing in a 12-1/4" hole. In the event cement does not circulate to surface or fall back of the cement column occurs, a top out cement job will be done to bring cement back to surface.

Production String: Estimated volume is 704 sacks of 50:50 POZ "G" with 2.0% bentonite plus additives (yield is approximately 1.25 cu-ft per sack). Volume is based on 20% excess over quantity required for 4100 ft. of fill with 5-1/2" casing in a 7-7/8" hole. (7000' to 2900' est. top = 4100' fill). Actual volumes will be determined from the caliper log.

8. **Abnormal Conditions/Expected BHP**

No abnormal pressures are anticipated in the Tertiary Green River or Wasatch formations. As such, bottom hole pressures are expected to be less than 2600 PSI. There has been no indication of H2S in any wells drilled in the area.

9. Other Information

Jim Thompson at (801) 538-5336 is to be notified prior to initiating any of the following operations, in addition contact the Roosevelt District DOGM Office, (435) 722-3417.

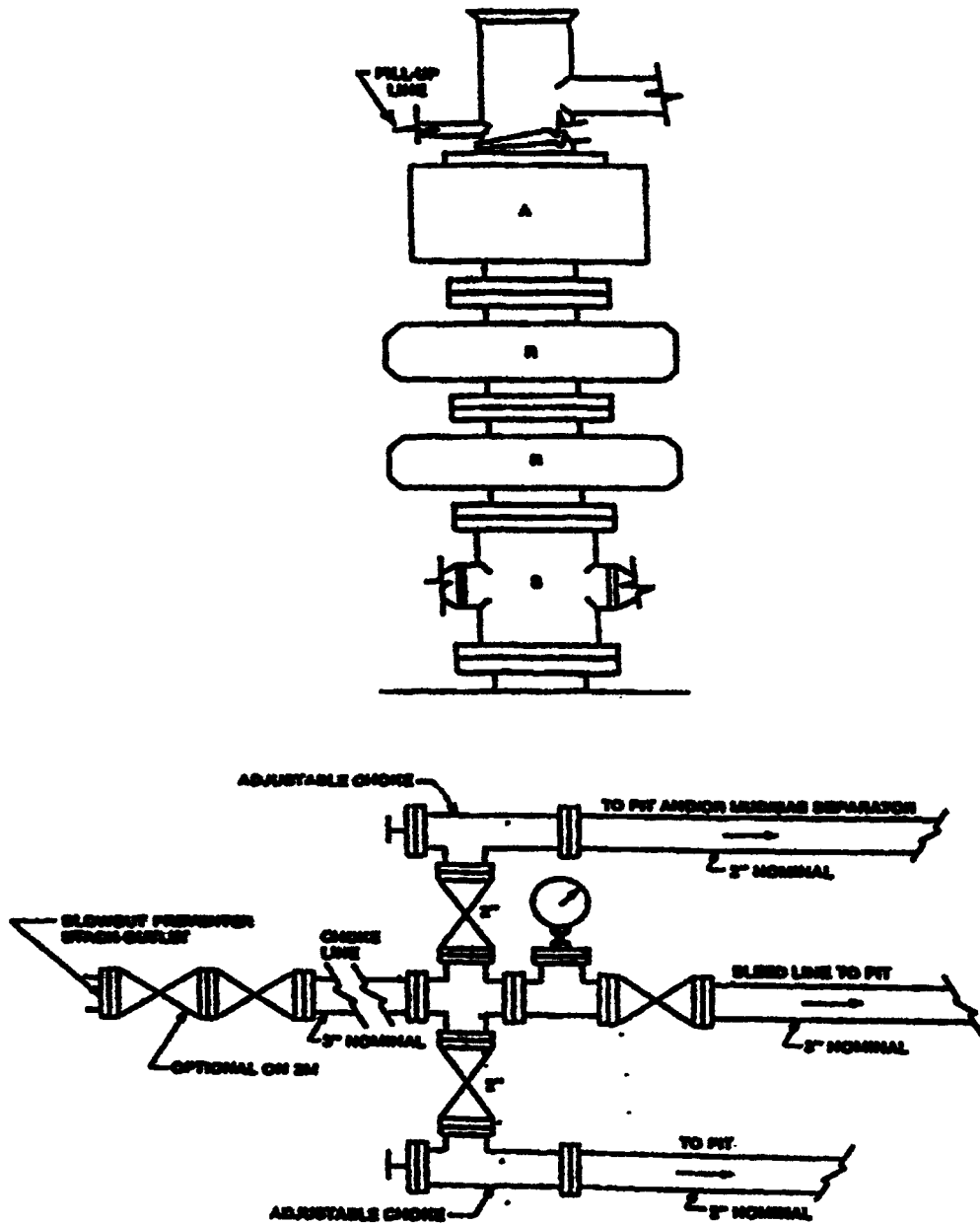
- 48 hours prior to construction of location and access roads
- prior to moving the drilling rig on location
- at least 24 hours prior to spudding the well
- at least 24 hours prior to running casing and cementing all casing strings
- 24 hours prior to initiating pressure tests on BOP equipment

Should it be necessary to make after-hours notification, one of the following individuals will be contacted.

- Dennis Ingram (435) 722-2696 home, (435) 722-7584 cell

Mission Energy, LLC.

Typical 3000 # BOP and CHOKE MANIFOLD



**Mission Energy, LLC
Upper Cabin State #16-15
SW/SE SEC. 16, T12S, R15E
Carbon County, Utah**

CONFIDENTIAL – TIGHT HOLE

SURFACE USE PLAN

1. **Existing Roads**

See attached “*topo A*” and “*topo B*”.

2. **Planned Access Roads**

The planned access roads are either county maintained or under BLM jurisdiction. A new road (.6 miles) will have to be added with a running surface of 18 feet and a maximum disturbed width of 30 feet. Because of the minimal upgrades this road will require and flat terrain there will be no turnouts, gates, cattleguards, cuts fills or grade concerns. BLM rights of way will be required.

3. **Location of Existing Wells**

There is one known well within a one-mile radius of the proposed location. It is the producing McCulliss Federal # 21-22, API Well # 43-007-3004100.

4. **Location of Existing and Proposed Facilities**

There are no existing facilities on the site.

If the well is completed as a producer, a request for approval of subsequent operations will be made for production equipment and flowlines.

All permanent structures built or installed on the site will be painted per permit stipulations.

5. **Location and Type of Water Supply**

Water will be purchased from a private water source (irrigation water that is covered by permit No. 90-642). A transfer of water rights permit has been filed for and will be forwarded to the Price BLM and Utah Division of Oil, Gas & Mining. If this water is not available at the time the well is to be drilled, additional water may be obtained from the Price River Water District. The Division of Water Resources does not require a permit to use Price River Water District water. In addition Mission and Sego are reviewing with the Price BLM office and the Utah DOWR about re-completing an existing Water well located in Sec. 13, T12S, R14E as a primary source of drilling water.

6. Source of Construction Materials

See attached *Location Layout*. All materials for construction will be obtained on-site.

7. Methods for Handling Waste Disposal

All drill cuttings will be contained and buried in the reserve pit shown on the *Location Layout*. The pit will be unlined unless it is determined during construction that leakage from the pit is likely. If it is determined a liner is necessary, it will be a 12-mil plastic/nylon material underlain by sufficient bedding to protect the liner from tearing. No trash or material that might puncture the liner will be disposed of in the pit.

All drilling fluids including salts and chemicals will be contained in the reserve pit. After completion of the well, drilling fluids will be either moved to the next location for use or left in the pit until sufficient evaporation has occurred to backfill the pit. If it appears the evaporation process will take longer than nine months, the drilling fluid will be hauled to an approved disposal facility.

A portable toilet will be furnished for on-site personnel. A trash basket will be provided on location for garbage and other waste material. At the end of drilling operations. The trash basket will be hauled to an approved disposal site. Trash will not be burned on location.

No hazardous materials in an amount greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling, testing, or completion of the well. In addition extremely hazardous substances as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of this well.

After the first production, produced water will be confined to the reserve pit for a period not to exceed ninety days. During the ninety-day-period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officer's approval.

8. Ancillary Facilities

- A. Camp facilities located on site will be used for rig crew drilling personnel. Trailers for the rig toolpusher and drilling superintendent will also be required.
- B. All sewage and wastewater from this location will be hauled to an approved disposal source by a contracted vendor. This vendor to be established at a later date. All necessary permits will be submitted to the County Health Dept. by the same above-mentioned vendor.

9. Well Site Layout

See the attached *Location Layout* for the location of all equipment and Cross Section for the projected cut and fills necessary on the location.

The reserve pit will be fenced according to current standards to prevent wildlife entry.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

10. Plan for Restoration of Surface

A. *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit will be removed in accordance with 43 CFR 2162.7-1.

If a plastic nylon liner is used, it will be torn and perforated before back filling the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed with 120 days from the date of well completion, weather permitting. Before any dirt work begins on the pit, all fluids will be removed.

B. *Dry Hole/Abandoned Location*

At such time as the well is plugged and abandoned, Mission will submit a subsequent report of abandonment and the State DOGM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: BLM lands and State Lands
Location: STATE land

12. Other Additional Information

- A. Mission Energy, LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological material is uncovered during construction, Mission will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Grand River Institute has previously submitted a *Summary Report of Inspection for Cultural Resources* to the State DOGM office. There were no findings of cultural resources.
- B. Mission Energy, LLC will control noxious weeds along the right-of-way for roads, pipelines, well sites, and other applicable facilities.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal or State lands after the conclusion of drilling operations or at any other time without BLM or DOGM authorization.
- D. Item 9, in the Drilling Program has notification requirements that will be met.

- E. A complete copy of the approved APD will be on location during the construction of location and during drilling activities.
- F. Sundry Notice and Report on Wells (Form 9) will be filed for approval for all changes of plans and other operations.
- G. This permit will be valid for a period of one year from date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period.

13. Lessee's or Operator's Representative and Certification

<u>Company Representative</u>	<u>Agent Representative</u>
Name: Jerry Bergeson	J. Wayne Fisher
Address: 621 17 th Street, Suite 2450 Denver, CO 80293	8002 WCR 24 H Loveland, CO 80538
Telephone No.: (303) 292-9775	(970) 669-8217

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Mission Energy and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 USC 1001 for the filing of a false statement.

February 1, 1999
Date

J. Wayne Fisher
Agent for Mission Energy, LLC

Onsite Date: September 30, 1998

Participants in Joint Inspection

- Chris Colt, MS	DWR
- Dennis Ingram	DOGM
- Wayne Fisher	Mission Energy LLC

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐

B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. Name of Operator: Wasatch O&G Corp.
Mission Energy, LLC., 621 17th Street, Suite 2450, Denver CO 80293 (303) 292-9775

3. Address and Telephone Number: Agent: Fisher Consulting, 8002 W CR 24 H, Loveland, CO 80538. (970) 669-8217

4. Location of Well (Footages): 167
At Surface: 528' FSL, 2498 FEL, SW/SE Sec.16, T12S, R15E
At Proposed Producing Zone: Same

11. Qtr/Qtr, Section, Township, Range, Meridian: SW/SE 1/4 Sec. 16, T12S, R15E S.L.B. & M.

12. County: Carbon 13. State: Utah

14. Distance in miles and direction from nearest town or post office: 46 miles S/SW from Myton, Utah

15. Distance to nearest property or lease line (feet): 528'

16. Number of acres in lease: 640

17. Number or acres assigned to this well: 80

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): N/A

19. Proposed Depth: 7000

20. Rotary or cable tools: Rotary

21. Elevations (show whether DR, RT, GR, etc.): Graded level 7329'

22. Approximate date work will start: July, 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	J-55, 8-58"	24#	500'	370 sxs. Class G
7-7/8"	J-55, 5-1/2"	15.5#	7000'	704 sxs. 50/50 Poz. Class G

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Wasatch
Mission Energy, LLC. proposes to drill, test and complete the Upper Cabin State #16-15 as a vertical well in the Wasatch formation. If dry, the well will be plugged and abandoned as per State DOGM requirements.

Please reference the accompanying Drilling Program.

BLM rights of way will be required for this well, see attachments.

No known lease stipulations affect this proposed location.

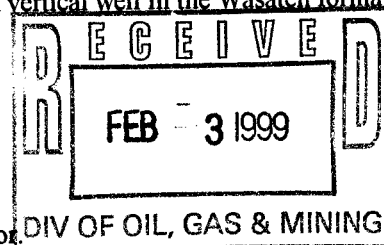
Operations for this well will be conducted under Statewide Surety Bond () applied for.

There is no spacing in this area. Wells can be drilled within a 400 foot square around the center of a 40 acre block.

This well will be an exception location, see attachments.

Please consider all submittals pertaining to this well "**Company Confidential**".

If additional information is required, please contact the undersigned at Ph. No. (970) 669-8217, Fax (970) 635-9337.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Name & Signature: J. Wayne Fisher Title: Agent Date: February 1, 1999

(This space for State use only) 43-007-30522

Permit No. 43-007-30522 Approval Date: _____

Approved By: _____ Title: _____ Date: _____

Conditions of approval, if any: _____

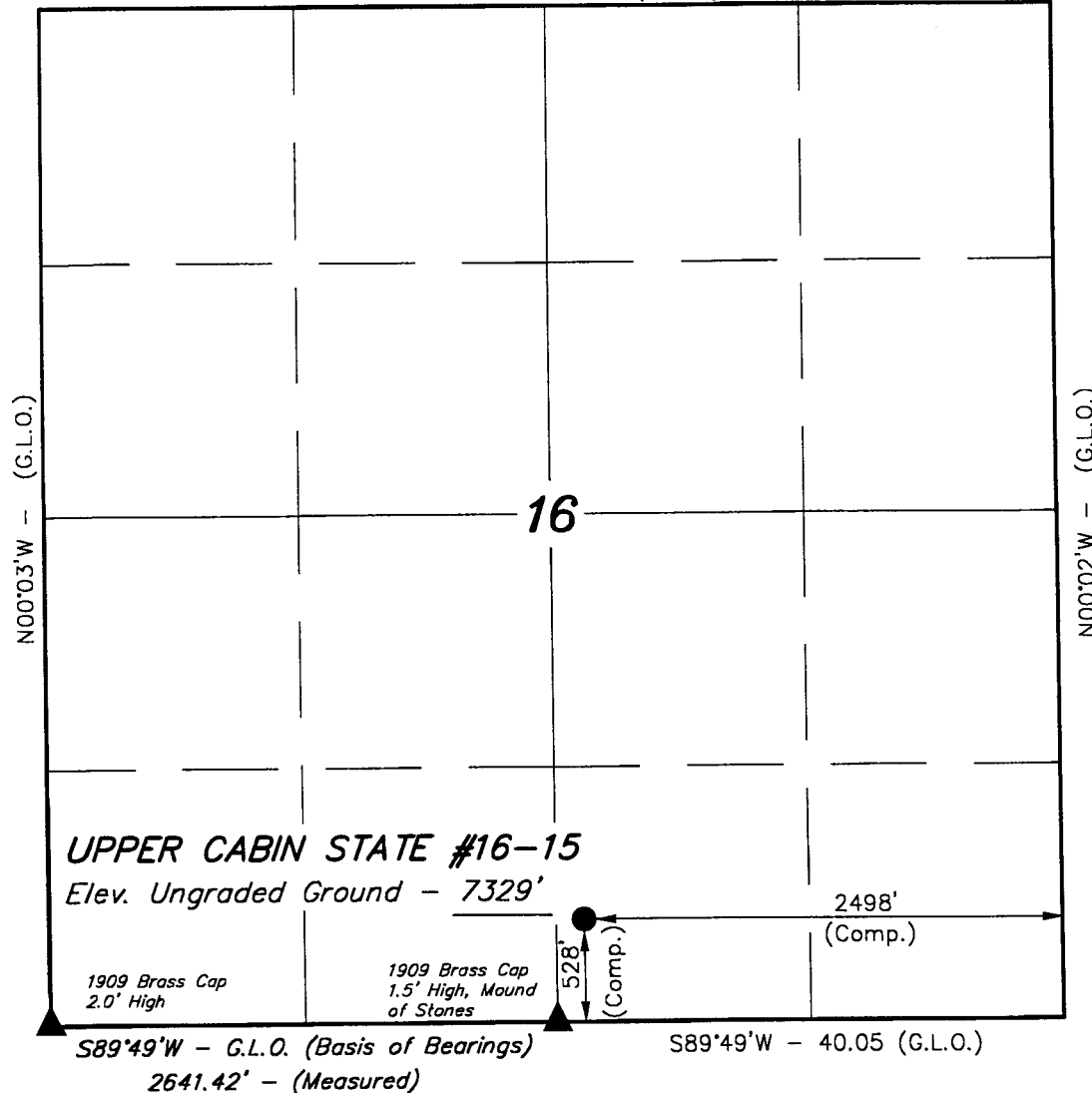
Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-15-01

By: [Signature]

T12S, R15E, S.L.B.&M.

S89°54'W - 79.98 (G.L.O.)



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

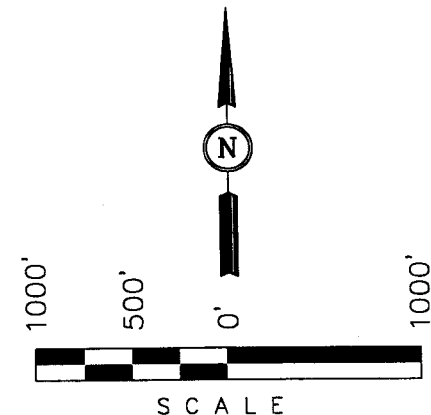
NOTE:
THE PROPOSED WELL HEAD BEARS
N15°17'51"E 548.06' FROM THE
SOUTH 1/4 CORNER OF SECTION
16, T12S, R15E, S.L.B.&M.

MISSION ENERGY, L.L.C.

Well Location, UPPER CABIN STATE #16-15,
located as shown in SW 1/4 SE 1/4 of Section
16, T12S, R15E, S.L.B.&M. Carbon County,
Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
7, T12S, R15E, S.L.B.&M. TAKEN FROM THE COWBOY BENCH,
QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL
MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF
THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS
MARKED AS BEING 7563 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Davis
ROBERT L. DAVIS
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-22-98	DATE DRAWN: 11-10-98
PARTY D.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE MISSION ENERGY, L.L.C.	

J. WAYNE FISHER

Oilfield Consultant

8002 W CR 24H

Loveland, CO 80538

February 2, 1999

Mark Mackiewicz
BLM, Price office
125 South 600 West
Price, UT 84501

Re: Mission Energy, LLC.

Dear Mark:

Please find enclosed eight (8) rights of way applications for Mission Energy's Nine Mile Canyon area 1999 drilling program. Maps for the proposed road rights of way are attached to each application. Dean Nyffeler of your office headed up the on-site review group when the location on-sites were performed. All of these proposals follow existing two track roads with very limited amounts of new road additions. Only minor upgrading will be required for the exploration phase of this project excepting the .4 mile section of Harmon Canyon. The road evaluation for Harmon Canyon will be completed in early spring and submitted at the time for review. At the time these wells are determined to be productive additional road improvements may be required as well as a pipeline rights of way running parallel to the various roads.

Sego Resources has or will be submitting seven (7) rights of way applications also. We propose to work with them to limit and control the construction, drilling and completion phases of this exploration program.

If additional information is required, please contact one of the following:

Wayne Fisher @ (970) 669-8217, fax (970) 635-9337 or Jerry Bergeson @ (303) 292-9775, fax (303) 292-9280

Sincerely


J. Wayne Fisher

Office: (970) 669-8217 / Fax: (970) 635-9337 / Cell: (970) 217-8525
jwfisher@sprynet.com

APPLICATION FOR TRANSPORTATION AND
UTILITY SYSTEMS AND FACILITIES
ON FEDERAL LANDS

FOR AGENCY USE ONLY

Application Number

Date Filed

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

1. Name and address of applicant (include zip code) Mission Energy, LLC 621 17th Street, Suite 2450 Denver, CO 80293 Jerry Bergeson	2. Name, Title and address of authorized agent if different than Item 1 (include zip code) Fisher Consulting 8002 WCR 24 H Loveland, CO 80538 J. Wayne Fisher	TELEPHONE (area code) Mission, Ph. (303) 292-9775 Fax: (303)292-9280 Agent, Ph: (970) 669-8217 Fax: (970) 635-9337
---	---	--

4. As applicant are you (check one) a. <input type="checkbox"/> Individual b. <input checked="" type="checkbox"/> Corporation* c. <input type="checkbox"/> Partnership/Association* d. <input type="checkbox"/> State Government/State Agency e. <input type="checkbox"/> Local Government f. <input type="checkbox"/> Federal Agency * if checked, complete supplemental page	5. Specify what application is for: (check one) a. <input checked="" type="checkbox"/> New authorization b. <input type="checkbox"/> Renewing existing authorization No. c. <input type="checkbox"/> Amend existing authorization d. <input type="checkbox"/> Assign existing authorization e. <input type="checkbox"/> Existing use for which no authorization has been received* f. <input type="checkbox"/> Federal Agency * if checked, provide details under Item 7
---	---

6. If an individual, or partnership are you a citizen(s) of the United States? ☐ Yes ☐ No N/A

7. Project description (describe in detail): (a) Type of system or facility, (e. g. canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)

Access road for Mission Energy Well Upper Cabin State # 16-15

A: Road right of way, upgrade existing road to support a new drilling location (the first 6.7 miles of this road will access seven locations).

B: Will file an amended right-of-way application to add a pipeline right-of-way if well is commercial.

C: The access will begin at the junction of Nine Mile Canyon Road and Harmon Canyon Road. A .6 mile of new road will be required. Of the 9.8 miles of effected road +/- .4 mile will need extensive rework (Harmon Canyon). This will be reviewed in the spring and an evaluation will be submitted at that time. After leaving the main Harmon/Prickly Pear loop road the next .6 mile of new road will need minimal upgrading to support drilling operations with an 18' road bed and a maximum of 30' disturbance. Our plan would be to blade and clean up the existing road and add the new to minimum standards until such time as well would be considered productive.

D: Initial exploration and completion phase would last approximately 90 days. If commercial for life of well (+/- 30 years).

E: Drilling and completion operations would take place between May 1 and Nov. 30, with minimal production operations during balance of the year.

F: A pipeline right-of-way would be requested after well is tested and completed as requested by Mark Mackiewicz, BLM office, Price. (Pipeline route would parallel the road where possible and then tie-into an existing 3" main line.)

G: Anticipated construction would take place during the months of June or July.

H: None anticipated at this time.

8. Attach a map covering area and show location of project proposal: *Attached*

9. State or Local government approval: ☐ Attached ☐ Applied for ☒ Not required

10. Nonreturnable application fee: ☐ Attached ☒ Not required at this time per Mark Mackiewicz, Price BLM office 11/16/98.

11. Does project cross international boundary or affect international water way? ☐ Yes ☒ No (if yes, indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

To be furnished under separate cover by Mission Energy, LLC.

13a. Describe other reasonable alternative routes and modes considered.

None

b. Why were these alternatives not selected?

N/A

c. Give explanation as to why it is necessary to cross Federal Lands.

Do to the limited access on the top of this mesa there is no other practical access route. There has already been physical disturbance to this area. The additional disturbance our request asks for will be minimal.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

Mission Energy is submitting three (Fed.25-02, Fed.30-02 and State 16-15) rights of way applications for portions of this same road to access three proposed locations in this area. Sego has or will submit rights of way applications to use portions of this same road to access there five proposed locations (Fed. 15-09Q, Fed.19-04Q, Fed.20-02Q, Fed.24-02P and State 2-16P).

15. Provide statement of need for project, including the economic feasibility and items such as (a) cost of proposal (construction, operation, and maintenance; (b) estimated cost of next best alternative; and (e) expected public benefits.

Access to new drilling location: A: Estimated total cost of upgrade, (not including .4 mile section of Harmon Canyon as no cost estimate is available at this time) = \$2000.00

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

This area does not have any private lands in the immediate area. Impacts to the area will be minimal as there is very limited recreation usage.

17. Describe likely environmental affects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

A: N/A B: Limited, will be using existing roads with .6 miles of new road added. C: N/A D: The run-off stream located in Harmon Canyon will be taken into consideration when the study is completed for upgrading this section of road. The study report will be completed in early spring and submitted at that time. E: N/A, only temporary increase in noise during drilling and completion operations. F: Limited, due to the basic level terrain and minimal new (.6) road added. Due to grade and soil conditions in Harmon Canyon approximately .4 miles will require run-off considerations.

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plant, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

A. Limited, there are no known fish, marine life, threatened or endangered species present. As this road already exists the proposed upgrading will have minimal effect on plant or wildlife. B. This project will not change the land use status as far as hunting and other recreational uses are concerned.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability act of 1980, as amended, 42 U.S.A.. 9601 et seq., and its regulations. The definition of hazardous substances under CHERVIL includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RHEA), as amended, 42 U.S.A.. 9601 et seq., and its regulations. The term hazardous material also includes any nuclear or by-product material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.A.. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CHERVIL Section 101(14)m 42 U.S.A.. 9601 (14), nor does the term include natural gas.

N/A

20 Name of al the Department(s)/Agency(ies) where this application is being filed.

BUREAU OF LAND MANAGEMENT, PRICE DISTRICT OFFICE

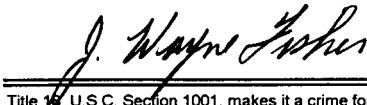
I HEREBY CERTIFY. That I am of legal age and authorized to do business in the State and that I have personally examined the inform information information submitted is correct to the best of my knowledge.

Signature of Applicant:

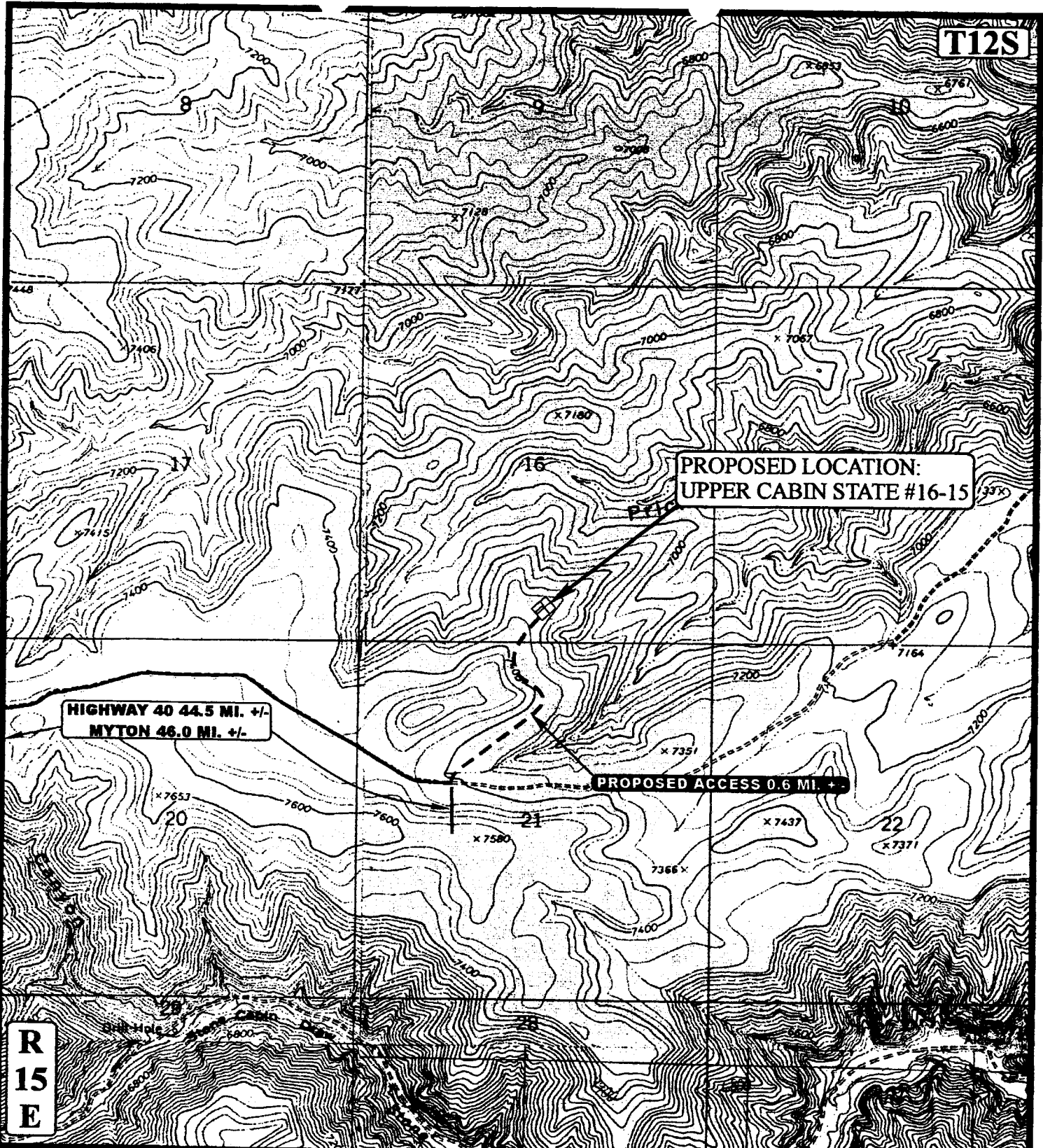
Agent for Mission Energy LLC

Date:

February 1,1999



Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.



T12S

PROPOSED LOCATION:
UPPER CABIN STATE #16-15

HIGHWAY 40 44.5 MI. +/-
MYTON 46.0 MI. +/-

PROPOSED ACCESS 0.6 MI. +/-

R
15
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

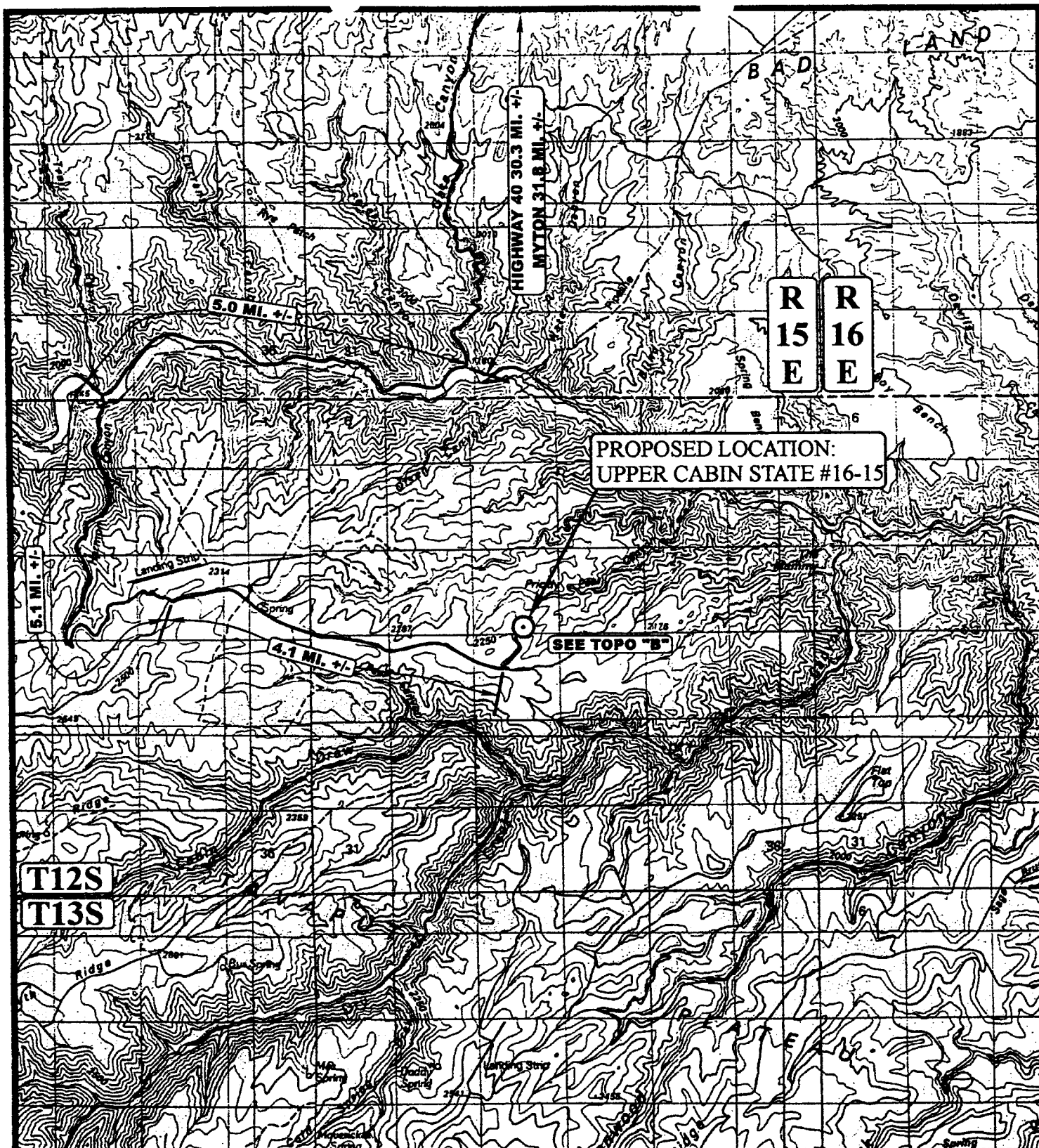


MISSION ENERGY, L.L.C.

**UPPER CABIN STATE #16-15
SECTION 16, T12S, R15E, S.L.B.&M.
528' FSL 2498' FEL**

U&Ls **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10** **5** **98**
MAP **MONTH** **DAY** **YEAR** **B**
SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 06/01/00



LEGEND:

MISSION ENERGY, L.L.C.

UELS

**TOPOGRAPHIC
MAP**

11 MONTH	5 DAY	98 YEAR
--------------------	-----------------	-------------------

SCALE: 1 : 100,000 DRAWN BY: C.G. REVISED: 00-00-00

A
TOPO

J. WAYNE FISHER
Oilfield Consultant
8002 W CR 24H
Loveland, CO 80538

February 1, 1999

Utah Division of Oil, Gas and Mining
Attn: Lisha Cordova
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Exception Location, Upper Cabin State #16-15

Dear Ms. Cordova


This letter is to request an exception location for the proposed well Upper Cabin State # 16-15 and confirm that Mission Energy is the only lease holder within a 460' radius of this proposed well.

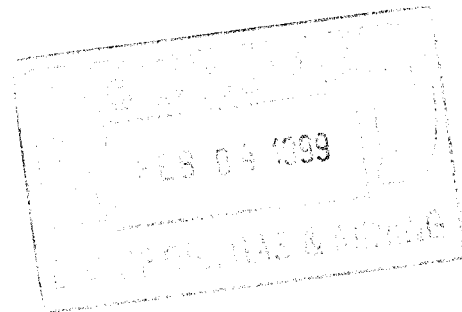
The reason this well is located at the current location is due to major topographical issues. At the onsite inspection with the Utah DOGM team it was elected to move this location to minimize impacts due to visual concerns, cuts and fills with the close proximity to a cliff (severe drop-off). The selected site address's these issues.

Enclosed are a map and a lease description showing the boundaries of adjoining leases. The effected lease is Mission UTU-72054.

Thank you for your attention to this matter. If additional information is needed, please contact me at (970) 669-8217 or by fax at (970) 635-9337.

Sincerely,


J. Wayne Fisher
Agent for Mission Energy



Office: (970) 669-8217 / Fax: (970) 635-9337 / Cell: (970) 217-8525
jwfisher@sprynet.com

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/03/1999

API NO. ASSIGNED: 43-007-30522

WELL NAME: PRICKLY PEAR ST 16-15

OPERATOR: BILL BARRETT CORP (N2165)

CONTACT: HEGGIE WILSON, AGENT

PHONE NUMBER: 801-451-9200

PROPOSED LOCATION:

SWSE 16 120S 150E

SURFACE: 0528-FSL 2498-FEL

BOTTOM: 0528-FSL 2498-FEL

CARBON

WILDCAT (1)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-46708 *OK*

SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.76792

LONGITUDE: -110.2407

RECEIVED AND/OR REVIEWED:

☒ Plat
☐ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. LPM4138147 *OK*)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 90-642)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit PRICKLY PEAR
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/03/1999

API NO. ASSIGNED: 43-007-30522

WELL NAME: UPPER CABIN ST 16-15

OPERATOR: WASATCH OIL & GAS CORP (N4520)

CONTACT: HEGGIE WILSON, AGENT

PHONE NUMBER: 801-451-9200

PROPOSED LOCATION:

SWSE 16 120S 150E

SURFACE: 0528-FSL 2498-FEL

BOTTOM: 0528-FSL 2498-FEL

CARBON

WILDCAT (1)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-46708 **Wasatch eff. 3-31-01.*

SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>RGK</i>	<i>3-1-99</i>
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. *PLB0003816 eff. 10/10/01.*)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190-5 (B) or 190-3

☒ Water Permit

(No. 90-642)

☒ RDCC Review (Y/N)

(Date: 03/03/1999-Comments Due.)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

** Prickly Pear Unit
Logical Unit*

☐ R649-2-3. Unit

☐ R649-3-2. General

☐ Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

☐ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

☐ R649-3-11. Directional Drill

COMMENTS:

Presite 10-28-98

** Cont. req. removed per Wasatch.*

STIPULATIONS:

1- Spacing Stip.

Statement of Basis

FEB. 2, 1999

DEAR LISHA

THESE EXCEPTIONAL LOCATION REQUESTS (5) ARE PART OF AN EIGHT WELL PACKAGE I'M SENDING TO YOU FOR MISSION ENERGY.

THEY'RE 5 FEDERAL AND 3 STATE PERMITS.

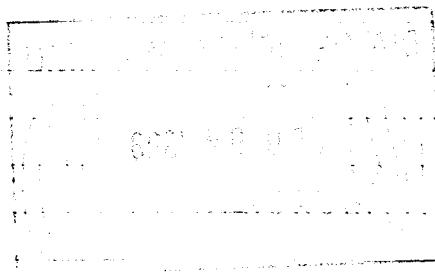
RIGHTS OF WAY HAVE BEEN FILED WITH THE BLM FOR ALL EIGHT PERMITS.

WILL FORWARD WATER RIGHTS PERMITS AS SOON AS PAPER WORK FINISHED.

BONDS WILL BE FORWARDED MID. MARCH OR EARLY APRIL.

THANKS:

Wayne

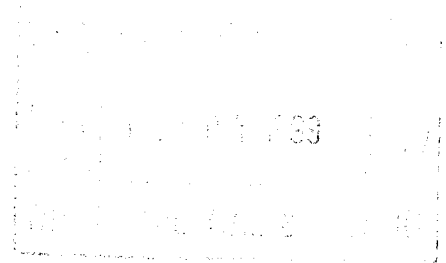


J. WAYNE FISHER

*Oilfield Consultant
8002 W CR 24H
Loveland, CO 80538*

February 2, 1999

Brad Hill
Utah, Division Oil, Gas and Mining
1594 West North Temple
Salt Lake City, UT 84114-5801



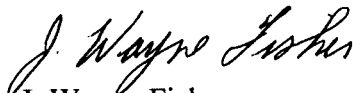
Re: Mission Energy LLC

Dear Brad:

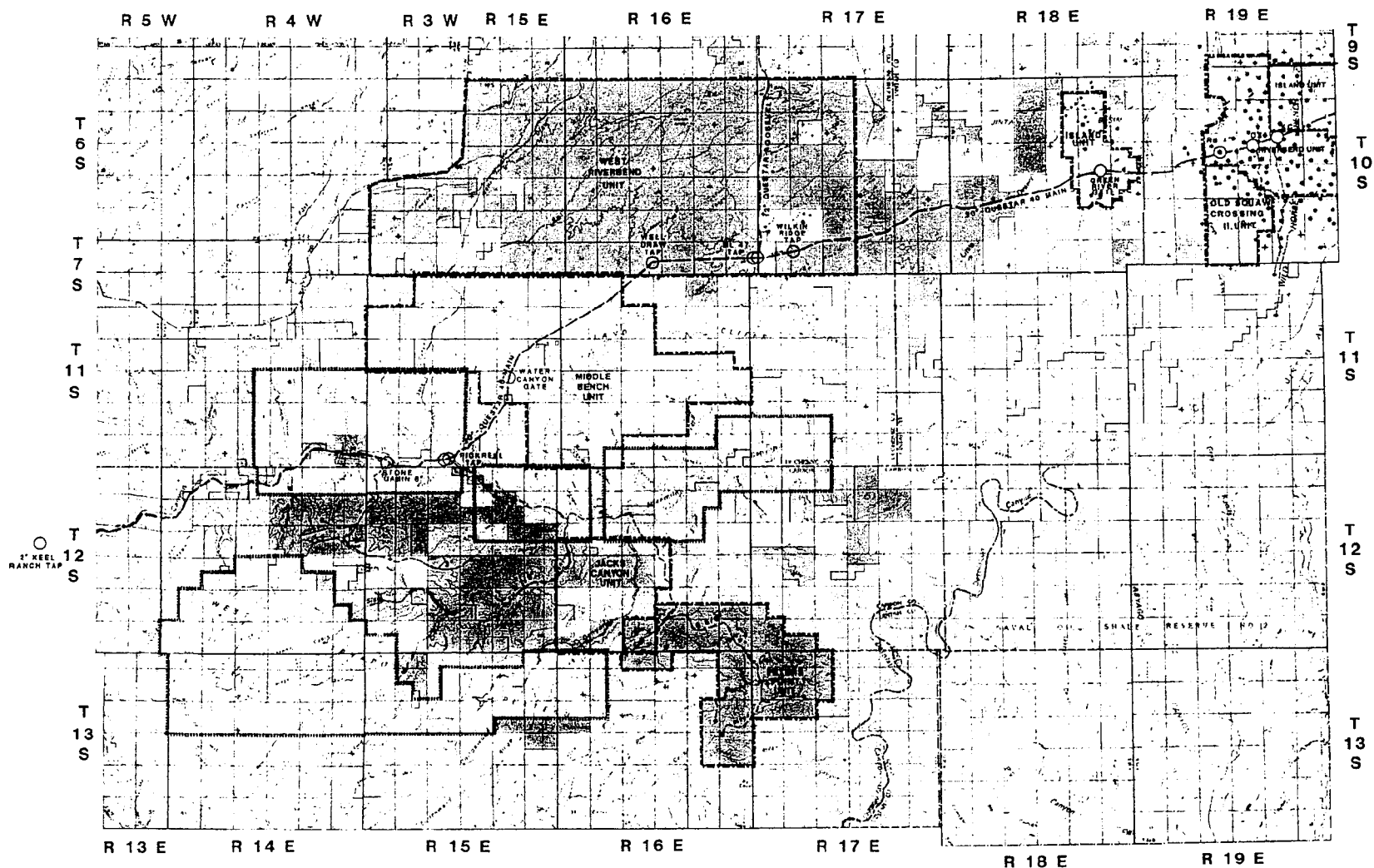
Please find enclosed copies of three (3) State and five (5) Federal APD for Mission Energy's Nine Mile Canyon area 1999 drilling program. I have also included a copy of Mission's operation statement and an area lease holding map. Copies of the State wells have been mailed to the Roosevelt office. Rights-of-way have been filed for with the BLM Price office.

If additional information is required, please contact one of the following:
Wayne Fisher @ (970) 669-8217, fax (970) 635-9337 or Jerry Bergeson @ (303) 292-9775, fax (303) 292-9280.

Sincerely


J. Wayne Fisher

*Office: (970) 669-8217 / Fax: (970) 635-9337 / Cell: (970) 217-8525
jwfisher@sprynet.com*



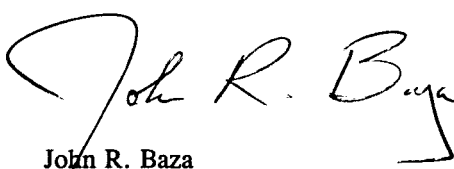
LAND LEGEND

- SEG0 RESOURCES
- SEG0 / MISSION
- MISSION ENERGY
- McCULLISS RESOURCES
- SKS
- CHANDLER
- OTHER

- CURRENT EXPLORATORY UNITS
- TAR SANDS
- PIPELINE TAP OR HEADER

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

-
1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)
-
3. APPROXIMATE DATE PROJECT WILL START:
Upon Approval
-
4. AREAWIDE CLEARING HOUSE(s) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Southeastern Utah AOG
-
5. TYPE OF ACTION: ☐ Lease ☒ Permit ☐ License ☐ Land Acquisition
☐ Land Sale ☐ Land Exchange ☐ Other _____
-
6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill
-
7. DESCRIPTION:
Mission Energy, LLC proposes to drill the Upper Cabin State 16-15well (wildcat) on state lease ML-46708, Carbon County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.
-
8. LAND AFFECTED (site location map required) (indicate county)
SW/4, SE/4, Section 16, Township 12 South, Range 15 East, Carbon County, Utah
-
9. HAS THE LOCAL GOVERNMENT(s) BEEN CONTACTED?
No
-
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
Degree of impact is based on the discovery of oil or gas in commercial quantities.
-
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR
PROJECT SITE, IF APPLICABLE:
-
12. FOR FURTHER INFORMATION, CONTACT:
13. SIGNATURE AND TITLE OF AUTHORIZED
OFFICIAL:
- 
John R. Baza
PHONE: 538-5334
- Associate Director
- DATE: February 11, 1999
-

RDCC Agenda
February 23, 1999
3

13. UT990216-010 DOGM/Carbon County: Application for Permit to Drill - proposal to drill a wildcat well, the Sage Brush State 2-03 well on state lease ML-44506 (Sec. 16, T12S, R15E). Comments due 3/3/99.
14. UT990216-020 DOGM/Carbon County: Application for Permit to Drill - proposal to drill a wildcat well, the Upper Cabin State 16-15 well, on state lease M1-46708 (Sec. 36, T12S, R15E). Comments due 3/3/99.
15. UT990216-030 DOGM/Carbon County: Application for Permit to Drill - proposal to drill a wildcat well, the Flat Top State 36-06 well on state lease M1-46710 (Sec. 36, T12S, R15E). Comments due 3/3/99.

B. Federal

16. UT990202-020 DOI/BLM/Washington County: St. George Field Office - Realty Action; Recreation and Public Purpose Act Classification U-76672). Federal Register Notice dated 1/25/99, page 3706. Comments due 2/25/99.
17. UT990202-040 EPA: Approval and Promulgation of Air Quality Implementation Plans; State of Utah; Salt Lake City Carbon Monoxide Redesignation to Attainment, Designation of Area for Air Quality Planning Purposes and Approval of Related Revisions - proposed rule. Federal Register Notice dated 1/21/99, page 3272 (contact person - Tim Russ 303/312-6479. Comments due 2/22/99.
18. UT990204-040 DOE/Western Area Power Administration: Resource Pool Size. Federal Register Notice dated 1/29/99, page 4646. Comments due 3/1/99.
19. UT990209-060 USDA/Forest Service: Ashley National Forest - Construct a log cabin (contact person - Mike Bergfield 435/789-1181). Comments due 3/1/99.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: MISSION ENERGY
Name & Number: UPPER CABIN STATE #16-15
API Number: _____
Location: 1/4, 1/4 SW/SE Sec. 16 T. 12S R. 15E

Geology/Ground Water:

The base of the moderately saline water is at approximately 4000 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the Green River Formation and fresh water can be expected to be found in the upper portion of the Green River Formation. There are no known water wells in the immediate area. All points of diversion which are filed with Water Rights are surface diversions. The proposed casing and cement program should adequately protect surface and ground-water.

Reviewer: Brad Hill
Date: 2/25/99

Surface:

A presite investigation of the surface was done by the Roosevelt Oil, Gas & Mining Field Office on 10/28/98. SITLA was notified of this onsite and elected not to attend. The Southeastern office for Wildlife Resources was invited and attended the onsite. Their biologist requested photos of surface and stated that this location is a good choice because of low forage value; he also stated the natural cover of the pinion/juniper helped hide proposed location and equipment. DWR also requested a spring or summer window for drilling because mesa is a high use winter range for deer and elk; DWR requested moving access road just south of lease east or west to avoid disturbing grassy field. Approximately 1/8 mile of the access is on state lands with other road improvements required on BLM. Operator was told to have BLM out for onsite regarding access, as they were not present during said onsite for well. A cut and fill sheet was not provided at onsite visit. However, top soil stockpile should follow as requested on other locations--stored on southwest corner of location next to reserve pit. Likewise reserve pit spoils should be stored on the south/southwest side of reserve pit. Large slabs of rock were again noted and photographed at surface on proposed location indicating blasting might be needed to build pit.

Reviewer: Dennis I. Ingram
Date: 11/27/98

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be installed in the reserve pit.
2. Reserve pit shall be constructed in cut on the south/southwest corner of the location.
3. The well shall be drilled during the spring or summer to reduce stress on wintering elk and deer.
4. Access road just south of location shall be moved east or west to a location along a tree line to avoid the winter grazing area (grass field) for elk/deer .

Well name:

Mission Upper Cabin State #16-15Operator: **Mission Energy, LLC**String type: **Surface**

Project ID:

43-007-30522

Location: **Carbon Co.****Design parameters:****Collapse**Mud weight: 9.000 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 375 ft

Cement top: 4 ft

BurstMax anticipated surface pressure: -3,038 psi
Internal gradient: 6.545 psi/ft
Calculated BHP 234 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)Tension is based on buoyed weight.
Neutral point: 432 ft

Non-directional string.

Re subsequent strings:Next setting depth: 7,500 ft
Next mud weight: 9.000 ppg
Next setting BHP: 3,506 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,500 ft
Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	2573
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	234	1370	5.86	234	2950	12.62	10.4	244	23.51 J

Prepared RJK
by: State of Utah

FAX:

Date: March 1,1999
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 500 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

Mission Upper Cabin State #16-15Operator: **Mission Energy, LLC**

String type: Production

Project ID:

43-007-30522

Location: Carbon Co.

Design parameters:**Collapse**Mud weight: 9.000 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 173 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 375 ft

Cement top: 3,883 ft

BurstMax anticipated surface
pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 3,273 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,047 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7000	5.5	15.50	J-55	LT&C	7000	7000	4.825	24717
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3273	4040	1.23	3273	4810	1.47	93.7	217	2.32 J

Prepared RJK
by: State of Utah

FAX:

Date: March 1, 1999
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

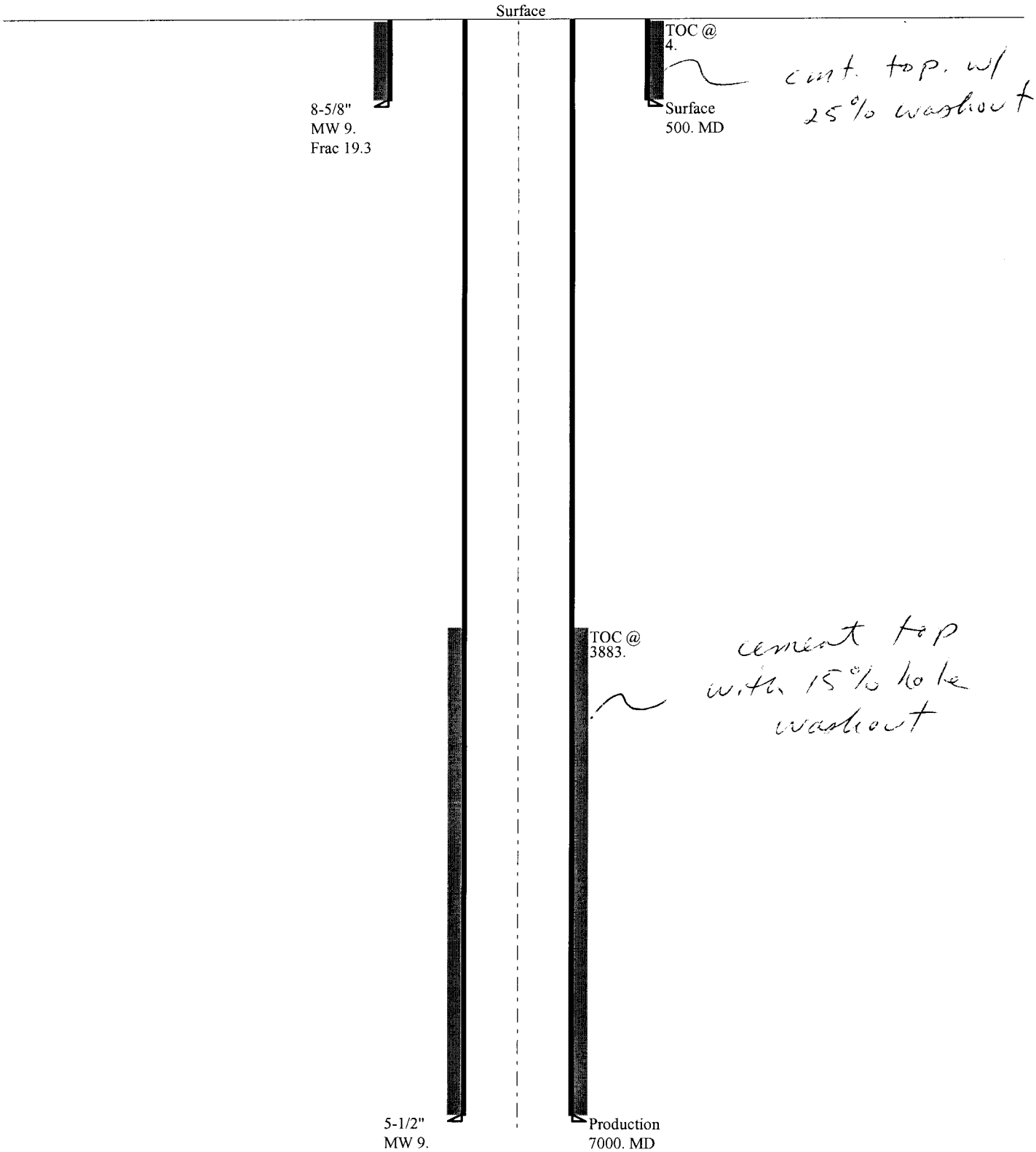
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7000 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

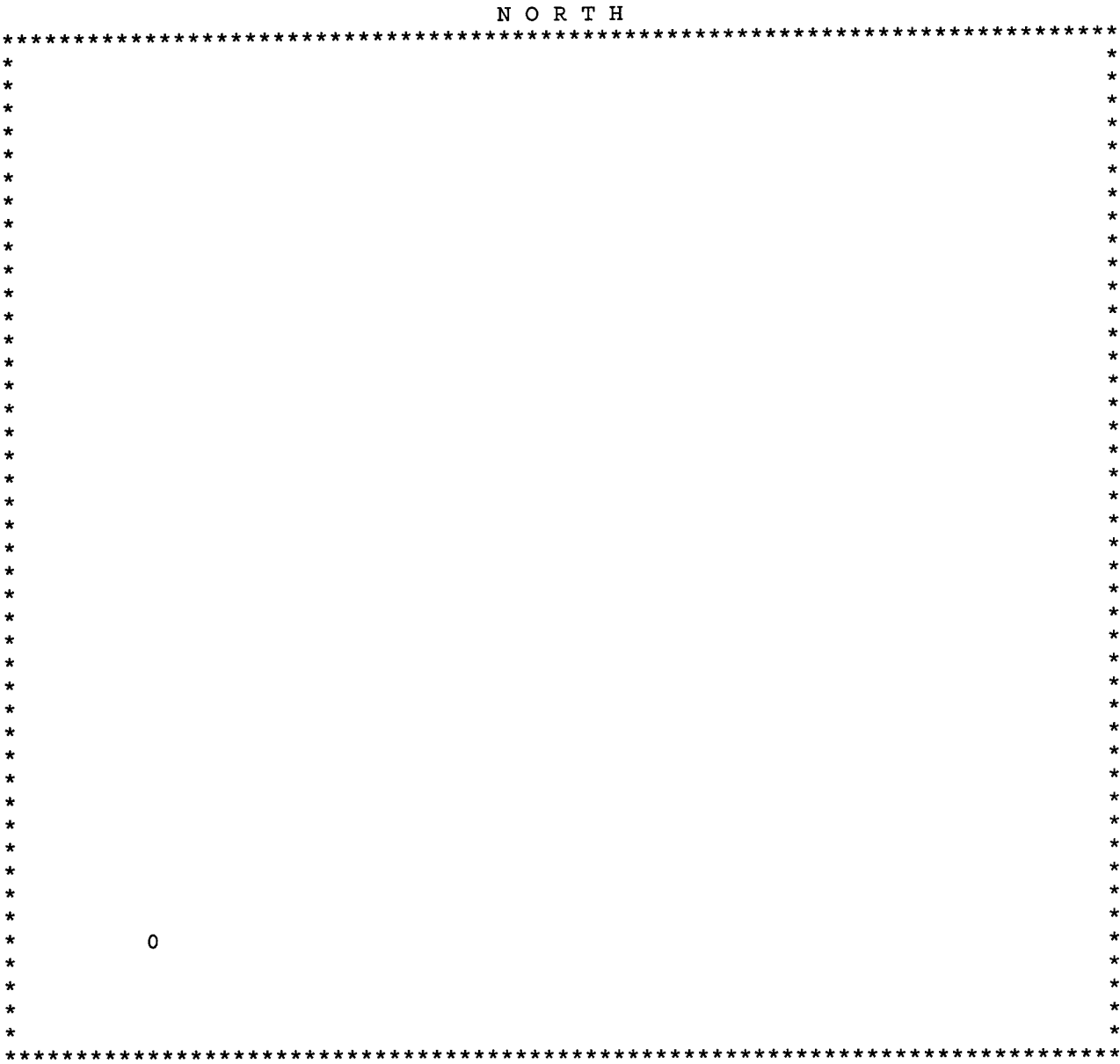
Mission Upper Cabin State #15-15
Casing Schematic



UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, MAR
PLOT SHOWS LOCATION OF 2 POINTS OF DIV

PLOT OF ALL QUARTER(S) IN SECTION 16 TOWNSHIP 12S RAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 1000 FE



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PRO

MAP	WATER		QUANTITY		SOURCE DESCRIPTION or WELL INFO				POIN
CHAR	RIGHT	CFS	AND/OR	AC-FT	DIAMETER	DEPTH	YEAR LOG		NORTH

0	<u>90 1427</u>	.0000		.00	Prickly Pear Canyon Creek				
		WATER USE(S):							
		Sprouse, Clive							
0	<u>90 1427</u>	.0000		.00	Prickly Pear Canyon Creek				
		WATER USE(S):							
		Sprouse, Clive							

February 23, 2001

Ms. Marie McGann
Bureau of Land Management
82 Dogwood Lane
Moab, UT 84532

Mr. Dean Nyffeler
Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Re: Status of Mission Energy's APD's
Nine Mile Canyon Area

Dear Marie and Dean:

I have been working with Lisha Cordova at the DOGM to determine the status of the APD's that were submitted by Mission Energy to the BLM and State between 1997 and 1999. Wasatch has become a successor of interest to the leasehold once previously owned by Mission and we are trying to determine if we want to complete the permitting process for any of these permits. It is my understanding that some of these permits have not had EA's conducted on them or are deficient in some other way.

I am in hope that the BLM, Wasatch and the DOGM can come to some sort of landing as to the exact status of these permits and we can either complete the permitting process or abandon them. I do not believe that any of these APD's would jeopardize some of the lease suspension, but I may be mistaken and would appreciate your comments.

Enclosed is a DOGM printout of the permits that have been filed with their office (inclusive of SITLA lands).

Your attention in regards to this matter is greatly appreciated.

Sincerely,

R. Heggie Wilson
Agent

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich
CHAIRMAN

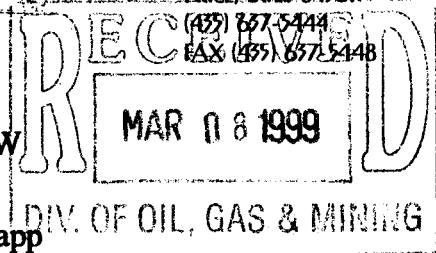
William D. Howell
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.
P.O. DRAWER 1106
PRICE, UTAH 84501

(435) 657-5444
FAX (435) 657-5448

AREA WIDE CLEARINGHOUSE A-95 REVIEW



NOI	_____	State Action	_____	Preapp	_____
Subdivision	_____	App	X	ASP #	_____
State Plan	_____	Other	_____	SAI #	_____

Applicant Address:

Federal Funds Requested: _____

Oil, Gas and Mining

P.O. Box 145801

Salt Lake City, UT 84114

Phone Number: 538-5334

Title: Application for Permit to Drill

Mission	Sage Brush St. 2-03	43-007-30521
	Upper Cabin St. 16-15	43-007-30522
	Flat Top St. 36-06	43-007-30528

☐ No Comment

☒ See comment below

☐ No action taken because of insufficient information

☐ Please send your formal application to us for review. Your attendance is requested ☐

The applicant should forward any written review comments to the funding agency. Any written response to those comments should be forwarded to the State Clearing house and also to the funding agency.

Comments: Approved on February 24, 1999 at SEUAOG Executive Board meeting.

Lorraine Penfield

2-24-99

Mission Energy LLC

May 31, 2000

Mr. John Baza
Utah Division of Oil, Gas, & Mining
1594 West North Temple Suite 1210
Salt Lake City, UT 84114-5801

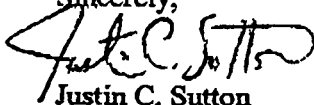
KL/29
Meggie Wilson picked
up info.
LC

Dear John:

Please give Wasatch Oil & Gas Corporation access to all documents relating to permitting on the below listed locations. This list should include all locations Mission has identified as drillsites. Some of these leases (anything in Ranges 14 and 15 East) have been already transferred to Wasatch and we are considering transferring the remaining leases to Wasatch.

- ✓ I. M. Fed #19-14 – SE/SW Sec. 19, T12S, R16E
- ✓ P. P. Fed #25-02 – NE/NW Sec. 25, T12S, R14E
- ✓ S. R. Fed #29-11 – NE/SW Sec. 29, T12S, R15E
- ✓ P. Fed #30-02 – NW/NW Sec. 30, T12S, R15E
- ✓ S. R. Fed #30-15 – SW/SE Sec. 30, T12S, R15E
- ✓ Henzel Fed #1-29 – NW/NE Sec. 29, T12S, R15E
- ✓ Federal # 1-19 – SE/NW Sec. 19, T12S, R16E
- ✓ LaVinia State #2-32 – SE/NE Sec. 32, T12S, R16E
- ✓ F. T. State #36-06 – SE/NW Sec. 36, T12S, R15E
- ✓ U. C. State #16-15 – SW/SE Sec. 16, T12S, R15E
- ✓ S. B. State #2-03 – NE/NW Sec. 2, T12S, R15E

Sincerely,



Justin C. Sutton
Manager

JCS:da

Cc: Todd Cusick

C:\Mission\Wasatch\Lease\Document\Access\Baza.doc

531 Encinitas Boulevard, Suite 200
Encinitas, CA. 92024
Phone 760.436.9877 Fax 760.436.5777

From: <Marie_McGann@ut.blm.gov>
To: <nrogm.lcordova@state.ut.us>
Date: 8/28/00 10:08AM
Subject: River Gas and Mission APDs

Hi Lisha,

This is a response to your phone call last week.

River Gas 21-10-35: RGC confirmed that the USA 21-35 is a "replacement" for the 21-10-35. RGC is aware that since the approval period of the 21-10-35 expired so long ago this was not a valid approval anyway. We are not going to officially (via letter) rescind the approval. I'm just going to document that RGC is aware that this permit is no longer valid.

Mission Energy APDs: I currently have 8 APDs. They are: 1-10, 1-19, 1-29, 19-14, 25-02, 29-11, 30-02 and 30-15. We are still waiting for input from the Price BLM Office, so we'll just keep holding on to them. I don't think any of them will be approved this year. Wasatch Oil & Gas has not submitted change of operator requests for these locations yet, but we've heard they plan to.

Have a good week!

Marie

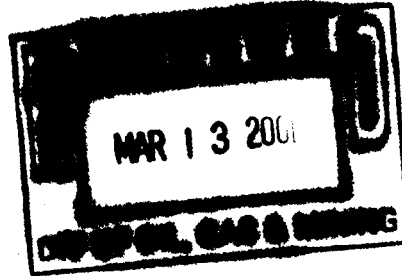


United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Price Field Office
125 South 600 West
Price, Utah 84501

R. Heggie Wilson, Agent
Wasatch Oil & Gas
P. O. Box 699
Farmington, Utah 84025-0699



3160
(UT-070)
Wasatch Oil & Gas

MAR 6 2001

Dear Mr Wilson:

This letter is in response to both of your recent letters to our Price and Moab Field Offices. In the first letter you raised the issue of the Harmon Canyon Road and the Harmon Canyon Bridge. Since your company is new to the area, let's review the history of this boxcar bridge. This bridge was initially placed over Nine Mile Creek to gain access to Cottonwood Canyon. It was identified as unsafe by our engineering staff and replaced with the current modern bridge shortly before your company began operating the wells south of Nine Mile. The boxcar bridge was moved by one of the ranchers to Harmon Canyon. When our engineer came out on a field inspection of Harmon Canyon Road, he was asked how much weight the bridge would hold. He refused to give an estimate because the bridge was patently unsafe in his mind. It was determined that heavy equipment should not use the bridge. The bridge was removed because it was unsafe, and it would be our responsibility if any accidents occurred from its use. At present, there are no plans to replace this bridge because the crossing bottom is firm and stable. It was decided that even heavy drilling traffic could use the crossing if aircraft landing mats were used to protect the banks during high traffic times. This was acceptable to the State Water Engineer's representative.

In your second letter, you asked about the other eight APDs submitted by Mission's various agents over the last several years. The proposed Iron Mesa Federal 19-14 needed very little, if considered by itself, to comply with the National Environmental Protection Act. Mission/Sego was going to pick a route to pump drilling water to the top of the ridge to eliminate water hauling. Once this route was finalized and archeologically cleared, the four wells on top (three Sego, one Mission) would have been finished with the NEPA process. The wildlife and plant studies may need to be repeated because of the length of time that has passed since the original studies were done.

The Henzel Federal 1-29, if considered by itself, needed no more environmental studies and could be drilled simply by updating the wildlife and plant studies.

The Federal 1-19 well has significant archeological and riparian problems. The original location is across Dry Creek and on top of several small debris slides of unknown age. Significant archeological finds could be buried under the debris. Also, the lease contains a stipulation that states, **"No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100-year recurrence interval flood plain, whichever is greater, of the perennial streams, or within 660 feet of springs, whether flowing or not.** This distance may be modified when specifically approved in writing by the authorized officer of the

Bureau of Land Management." The interdisciplinary team has recommended not approving this well at the staked location. Another location up the canyon on the other side of the road a short distance was found by Wayne Fisher and Dean Nyffeler, but it was never staked and is very close to the Jack's Canyon Unit Boundary.


Two problems were never resolved on the Prickly Pear Federal 25-02, the South Ridge Federal 29-11, the Plateau Federal 30-02, and the South Ridge Federal 30-15. The first problem was that access to these wells was never finalized because of the problems with the Harmon Canyon and Prickly Pear Roads. The second problem was determining where drilling water would be obtained. Our engineer's report on Harmon Canyon Road was furnished to Todd Cusick and should be available in your office. We will include only a brief synopsis here rather than review the entire two pages.

The road is between the creek and the slump and has water running across it from the large slump area. Two engineering firms were retained by BLM to study the slumping area and some recommendations were made to improve the road before heavy truck traffic should be allowed over it. Since heavy equipment has very seldom accessed this area of the Plateau, no formal engineering study had been done before. The Prickly Pear Road was built to allow bulldozer and fire equipment to access the area some years before to avoid the water problems. This road has many sharp turns and steep gradients, but it is dry. The dirt contractor for Mission/Sego stated that his personnel would be unwilling to use the Prickly Pear Road to haul drilling equipment up to and down from the Plateau.

In summary, access to this area of the Plateau needs to be resolved before major exploration or production drilling takes place. This can be via the flatter Harmon Canyon Road after safety improvements are made or up Prickly Pear Canyon if drilling and completion equipment can be found that can negotiate it.

The Burruss Federal 1-10 lease (UTU-62645) was placed in suspension effective June 1, 2000. The decision record was that the well pad should be located 800 feet south of the Mission proposed location adjacent to the Horse Bench Road. Mr. C. B. Willard of Mission was notified by letter dated August 25, 1999. Mission was asked to submit a revised APD, survey plat and cultural resource inventory within 45 days if they wished to pursue the drilling of Burruss 1-10. On May 17, 2000, Mr. Justin C. Sutton applied for a suspension of the above-mentioned lease, but no response was ever received about drilling the Burruss 1-10.

Sincerely,

 (Acting)
for Richard L. Manus
Field Manager

cc: Moab Field Office



March 22, 2001

Ms. Lisha Cordova
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Sundry Notices
Change of Operator

Dear Lisha:

Enclosed in duplicate, please find Sundry Notices pertaining to the transfer of ten APDs and operator from Mission Energy, LLC to Wasatch Oil & Gas, LLC pertaining to the below listed well:

<u>API #</u>	<u>Legal Description</u>	<u>Well Name</u>
43-007-30471	T12S-R16E; Sec 19	Jack's Canyon #1-19
43-007-30470	T12S-R15E; Sec. 29	Henzel #1-29
43-007-30394	T12S-R17E; Sec. 10	Burruss #1-10
43-007-30523	T12S-R16E; Sec. 19	Iron Mesa #19-14
43-007-30524	T12S-R14E; Sec. 25	Prickley Pear #25-02
43-007-30525	T12S-R15E; Sec. 29	So. Ridge #29-11
43-007-30526	T12S-R15E; Sec. 30	Plateau Fed. # 30-02
43-007-30527	T12S-R15E; Sec. 30	So. Ridge #30-15
43-007-30522	T12S-R15E; Sec. 16	Upper Cabin #16-15
43-007-30528	T12S-R15E; Sec. 36	Flat Top #36-02

At this time Wasatch would like to request that all ten APDs be given a one-year extension so that they maybe either be completed or utilized for drilling purposes.

Please do not hesitate to contact our office regarding this matter.

Sincerely,

R. Heggie Wilson
Agent

RECEIVED

MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER:	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		ML-46708	
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Wasatch Oil & Gas, LLC		N/A	
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:	
P.O. Box 699 CITY Farmington STATE UT ZIP 84025-0699		N/A	
4. LOCATION OF WELL		8. WELL NAME and NUMBER:	
FOOTAGES AT SURFACE: 528' FSL, 2498' FEL		Upper Cabin State # 16-15	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E S		9. API NUMBER:	
COUNTY: Carbon		4300730522	
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:	
		Wildcat	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wasatch Oil & Gas, LLC has succeeded Mission Energy, L.L.C. as record title holder to ML-46708 and hereby is requesting the APD for the #16-15 be transferred to Wasatch Oil & Gas, LLC.

Wasatch would like to maintain this APD for an additional year.

Wasatch's bond is forth coming.

RECEIVED

MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>R. Heggie Wilson</u>	TITLE <u>Agent</u>
SIGNATURE	DATE <u>3/21/2001</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
2. NAME OF OPERATOR: Wasatch Oil & Gas, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 699 CITY Farmington STATE UT ZIP 84025-0699		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (801) 451-9200		8. WELL NAME and NUMBER: Upper Cabin State # 16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL, 2498' FEL		9. API NUMBER: 4300730522
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

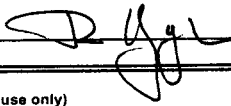
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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Wasatch would like to maintain this APD for an additional year.
Wasatch's bond is forth coming.

RECEIVED

MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) R. Heggie Wilson TITLE Agent
SIGNATURE  DATE 3/21/2001

(This space for State use only)

Salt Lake City, Utah 84114-5801

Re: Sundry Notices
Change of Operator

Dear Lisha:


Enclosed in duplicate, please find Sundry Notices pertaining to the transfer of ten APDs and operator from Mission Energy, LLC to Wasatch Oil & Gas, LLC pertaining to the below listed well:

API#	Legal Description	Well Name
43-007-30471	T12S-R16E; Sec. 19	Jack's Canyon #1-19
43-007-30470	T12S-R15E; Sec. 29	Hanani #1-29
43-007-30394	T12S-R17E; Sec. 10	Burns #1-10
43-007-30523	T12S-R16E; Sec. 19	Iron Mesa #19-14
43-007-30524	T12S-R14E; Sec. 25	Prickley Pear #25-02
43-007-30525	T12S-R15E; Sec. 29	So. Ridge #29-11
43-007-30526	T12S-R15E; Sec. 30	Platteau Fed. # 30-02
43-007-30527	T12S-R15E; Sec. 30	So. Ridge #30-15
43-007-30522	T12S-R15E; Sec. 16	Upper Cabin #16-15
43-007-30528	T12S-R15E; Sec. 36	Film Top #36-02

At this time Wasatch would like to request that all ten APDs be given a one-year extension so that they maybe either be completed or utilized for drilling purposes.

Please do not hesitate to contact our office regarding this matter.

Sincerely,


R. Heggie Wilson
Agent

RECEIVED

MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

PO Box 688 • Farmington, UT 84025-0688 • Tel (801) 451-9200 • Fax (801) 451-9204

MISSION ENERGY, LLC

Heggin: does this work? TR

FACSIMILE TRANSMITTAL SHEET

TO:	Todd Cusick	FROM:	J.C. Sutton
COMPANY:	Wasatch Oil & Gas	DATE:	APRIL 2, 2001
FAX NUMBER:	801-451-9204	TOTAL NO. OF PAGES INCLUDING COVER:	23
PHONE NUMBER:		SENDER'S REFERENCE NUMBER:	
RE:		YOUR REFERENCE NUMBER:	

☐ URGENT ☐ FOR REVIEW ☐ PER YOUR REQUEST ☐ PLEASE REPLY

NOTES/COMMENTS:

Todd:

Here is the letter you requested

Thanks

J.C. Sutton

531 ENCINITAS BOULEVARD, SUITE 200
ENCINITAS, CA. 92024
PHONE 760-436-9877
FAX 760-944-0076



March 22, 2001

Ms. Lisha Cordova
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Sundry Notices
Change of Operator

Dear Lisha:

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<u>API #</u>	<u>Legal Description</u>	<u>Well Name</u>
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* 43-007-30470	T12S-R15E; Sec. 29	Henzel #1-29
* 43-007-30394	T12S-R17E; Sec. 10	Burruss #1-10
43-007-30523	T12S-R16E; Sec. 19	Iron Mesa #19-14
43-007-30524	T12S-R14E; Sec. 25	Prickley Pear #25-02
43-007-30525	T12S-R15E; Sec. 29	So. Ridge #29-11
43-007-30526	T12S-R15E; Sec. 30	Plateau Fed. # 30-02
43-007-30527	T12S-R15E; Sec. 30	So. Ridge #30-15
43-007-30522	T12S-R15E; Sec. 16	Upper Cabin #16-15
43-007-30528	T12S-R15E; Sec. 36	Flat Top #36-02

At this time Wasatch would like to request that all ten APDs be given a one-year extension so that they maybe either be completed or utilized for drilling purposes.

Please do not hesitate to contact our office regarding this matter.

Sincerely,

R. Heggie Wilson
Agent

RECEIVED

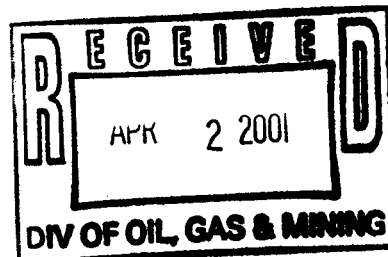
MAR 23 2001

**DIVISION OF
OIL, GAS AND MINING**

Mission Energy LLC

April 2, 2001

Ms. Lisha Cordova
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



Dear Lisha,

The leases pertaining to the wells listed on the attached letter from Heggie Willson to yourself dated March 22, 2001, correctly reflects that all the APD's transferred with these leases last year.

If the DOGM has any questions about this they can call me at 760-436-9877.

Sincerely,

A handwritten signature in cursive script, appearing to read "J.C. Sutton".

J.C. Sutton
President

Enclosure-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

APR 23 2001
DIVISION OF
OIL, GAS AND MINING

Wasatch Oil & Gas, LLC
P.O. Box 699
Farmington, Utah 84025-0699

Gentlemen:

Your application of April 17, 2001, filed with the Chief, Branch of Fluid Minerals, Bureau of Land Management, Salt Lake City, Utah, requests the designation of 25,467.67 acres, more or less, in Duchesne County, Utah, as logically subject to exploration and development under unitization provisions of the Mineral Leasing Act, as amended.

Pursuant to unit plan regulations (43 CFR 3180) the land requested, as outlined on your plat marked "Exhibit 'A', Prickly Pear Unit Area" UTU79487X is hereby designated as a logical unit area.

The unit agreement submitted for the area designated should provide for a two well obligation. The initial well is to be drilled to a depth of 7,000 feet or a depth sufficient to test the upper 300 feet of the Price River Formation and located in the NW¼ of Section 21, Township 12 South, Range 15 East, SLM&B, Carbon County, Utah. The second well is to be located in the SE¼ of Section 10, Township 12 South, Range 14 East, SLM&B, Carbon County, Utah. Your proposed use of the Form of Agreement for Unproven Areas, modified as shown in your application, will be accepted.

If conditions are such that further modification of said standard form is deemed necessary, two copies of the proposed modifications, with appropriate justification, must be submitted to this office for preliminary approval.

In the absence of any other type of land requiring special provisions, or of any objections not now apparent, a duly executed agreement, identical with said form, modified as outlined above, will be approved if submitted in approvable status within a reasonable period of time; not to exceed one year. However, notice is hereby given that the right is reserved to deny approval of any executed agreement submitted which, in our opinion, does not have the full commitment of sufficient lands to afford effective control of operations in the unit area.

To ensure the timely handling of units submitted for final approval, proponent must show 100 percent commitment of all lessees of record, basic royalty owners and working interest owners, or evidence that every such owner of interest in the unit has been given an opportunity to join the unit agreement.

If any owner fails or refused to join, evidence of reasonable effort to obtain a joinder should be submitted, together with a copy of each refusal by an operator giving the reasons for nonjoinder. If a refusal letter cannot be obtained, the unit proponent should provide a written record of the attempts made to obtain joinder.

When the executed agreement is transmitted to the Chief, Branch of Fluid Minerals for approval, include the latest status of all acreage. In preparation of Exhibits "A" and "B", please follow the format of the models shown in 43 CFR 3186.1 and 3186.I-I.

Inasmuch as this unit contains State of Utah lands, we are sending a copy of this letter to the School and Institutional Trust Lands Administration at Salt Lake City, Utah and we are hereby requesting you to contact said administration promptly in connection with this letter before soliciting joinders.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: Division of Oil, Gas and Mining w/enclosure
Trust Lands Administration
Field Manager - Moab w/enclosure
File - Prickly Pear Unit w/enclosure
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:4/23/01



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 26, 2001

R. Heggie Wilson, Agent
Wasatch Oil & Gas Corporation
P. O. Box 699
Farmington, Utah 84025-0699

Re: Request for APD Extension(s)

Dear Mr. Wilson:

In response to your letter dated March 22, 2001 (copy enclosed), please be advised that the Division of Oil, Gas and Mining (the Division) has approved your request for a one-year APD extension for the wells listed below, effective today. In addition, the Division has accepted the transfer of operator from Mission Energy LLC (Mission) to Wasatch Oil & Gas Corporation (Wasatch).

Federal 1-19	Sec. 19, T12S, R16E	API No. 43-007-30471
Burruss Fed 1-10	Sec. 10, T12S, R17E	API No. 43-007-30394
Henzel Fed 1-29	Sec. 29, T12S, R15E	API No. 43-007-30470

The Bureau of Land Management (BLM), Moab office, has informed the Division that the APD's listed above have not been approved by their office as of today. State approval of these wells do not supersede the required federal approval which must be obtained prior to drilling.

The additional seven wells listed in your letter have not been approved by the Division, therefore your request for a one-year APD extension does not apply. The Division will update these unapproved APD files to reflect the change of operator from Mission to Wasatch and continue reviewing these files for permit approval. If we should need any additional information we will contact you.

Page 2
Wasatch Oil & Gas Corporation
April 26, 2001

Should you have any questions regarding this matter please contact me at
(801)538-5296.

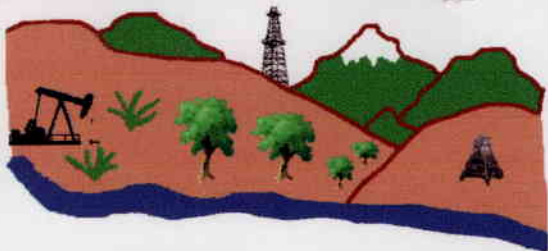
Sincerely,

A handwritten signature in black ink that reads "Lisha Cordova". The signature is written in a cursive style with a large initial "L" and a long, sweeping underline.

Lisha Cordova
Engineering Technician

Enclosure

cc: Bureau of Land Management/Moab Office
Mission Energy LLC/J.C. Sutton
Well File(s)



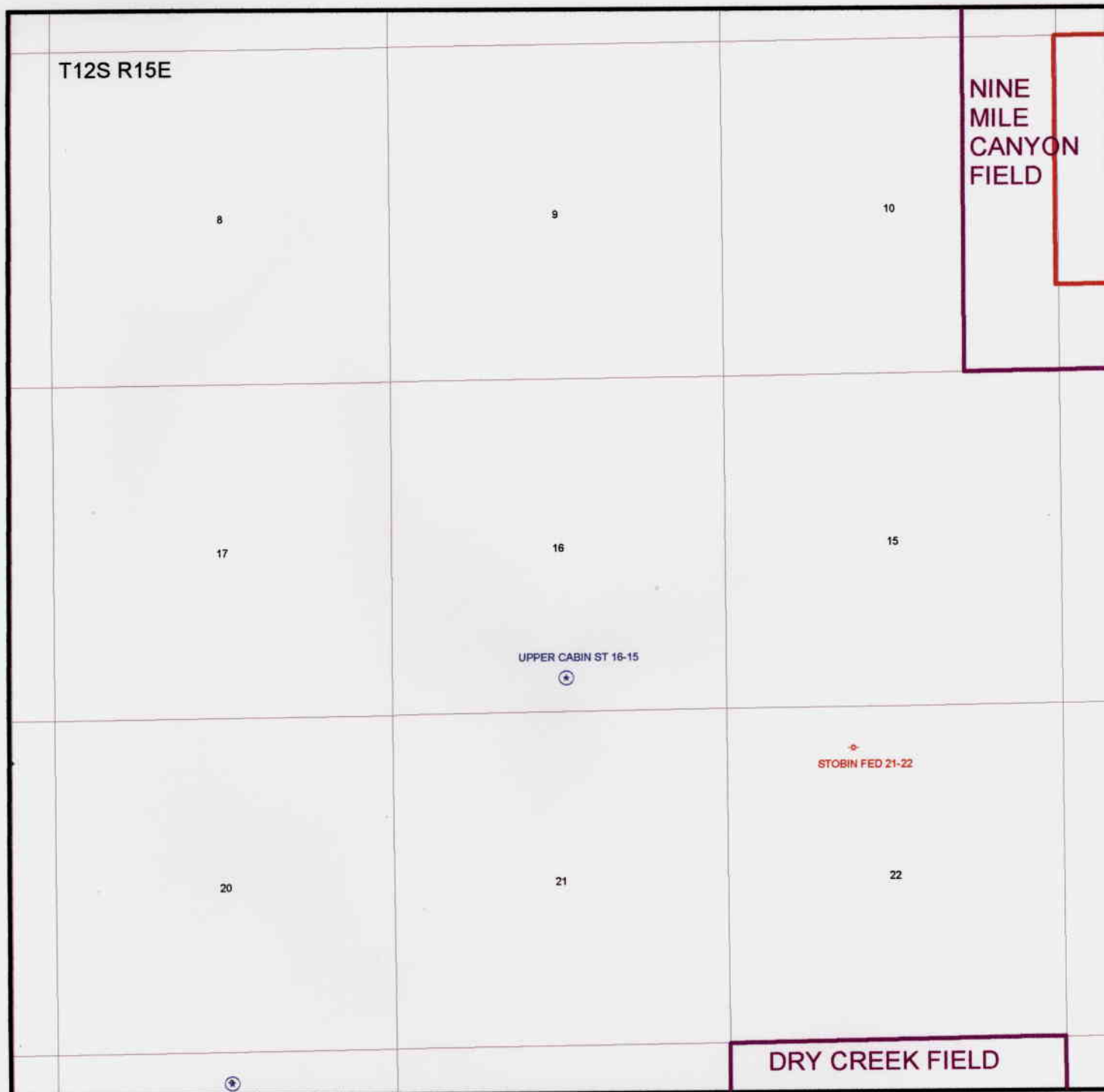
Utah Oil Gas and Mining

OPERATOR: WASATCH O&G CORP (N4520)

SEC. 16, T12S, R15E

FIELD: WILDCAT (001)

COUNTY: CARBON SPACING: R649-3-3/EX LOC





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

August 8, 2001

Wasatch Oil & Gas, LLC
P.O. Box 699
Farmington, Utah 84025-0699

Re: Proposed Prickly Pear Unit
Carbon County, Utah

Gentlemen:

This letter is to acknowledge your request for a change in the location of the unit obligation well for the proposed Prickly Pear Unit. The original location of the obligation well was in the NW¼ of Section 21, Township 12 South, Range 15 East, SLB&M and the proposed change would place the well in the SE¼ of Section 16, Township 12 South, Range 15 East, SLB&M or the original location of the NW¼ of Section 21, Township 12 South, Range 15 East, SLB&M.

Your request for change of location for the obligation well is hereby approved.

Sincerely,

/s/ James Fouts

for Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: Field Manager - Moab
Division Oil, Gas & Mining
File - Prickly Pear Unit
Agr. Sec. Chron.
Fluid Sec. Chron

UT922:TATHOMPSON:tt:8/8/01

RECEIVED

AUG 08 2001

DIVISION OF
OIL, GAS AND MINING



Thursday, September 20, 2001

Lisha Cordova
Utah Division of Oil, Gas, & Mining
1594 West North Temple Suite 1210
Salt Lake City, UT 84114-5801

Re: Upper Cabin State #16-15, T 12 S, R 15 E, Section 16

Dear Lisha:

It is our understanding that the only item lacking to complete the permit for the above referenced well was bonding. Bond # RLB0003816 has now been provided to SITLA. This is a statewide bond.

Please complete the processing of this permit. If you have any questions please call me at 801-451-9200.

We appreciate your help!

Sincerely,

Todd Cusick
President

**SITLA - Amended Bond rec'd 10-10-01.
JC*

RECEIVED

SEP 21 2001

**DIVISION OF
OIL, GAS AND MINING**

From: Chris Colt
To: Hunt, Gil
Date: 10/11/01 10:32AM
Subject: DWR comments on Wasatch Upper Cabin State #16-15

Gil,

Attached is a comment letter for the Wasatch Energy Upper Cabin State #16-15. A signed copy is in the mail. We are requesting a winter clousre for big game. We would also like to be involved in the presite visits of this well and others with in this development.

Thanks,

Chris Colt

CC: Garrison, LaVonne

11 October 2001

Gil Hunt
UIC Manager
Oil & Gas Program
1594 W. North Temple #1210
Salt Lake City, UT 84114-5801

RE: UDWR request for seasonal closure of construction on Wasatch Energy Upper Cabin State #16-15

Dear Mr. Hunt,

The Utah Division of Wildlife Resources has reviewed the proposed location of the Wasatch Energy Upper Cabin State #16-15 gas well. This area is within the critical big game winter range. We are concerned about disturbance to wintering big game if Wasatch Energy is allowed to develop this location from December 1st through April 15th. We request that a seasonal closure for road, pad and well development be imposed from December 1st through April 15th. Additionally, we would like to be involved in the ongoing planning and pre-site inspections of this development. Within this development, we are concerned about raptors, big game, Mexican spotted owl and northern sage grouse.

Thank you for considering this request. For ongoing consultation of this issue, please contact Chris Colt (Habitat Biologist) at 435-636-0279.

Sincerely,

Kevin Christopherson
Regional Supervisor

C: LaVonne Garrison - SITLA



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WILDLIFE RESOURCES

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
John Kimball
Division Director

Southeastern Region
475 West Price River Drive, Suite C
Price, Utah 84501-2860
435-636-0260
435-637-7361 (Fax)

11 October 2001

Gil Hunt
UIC Manager
Oil & Gas Program
1594 W. North Temple #1210
Salt Lake City, UT 84114-5801

RE: UDWR request for seasonal closure of construction on Wasatch Energy Upper Cabin State #16-15

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Sincerely,


Kevin Christopherson
Regional Supervisor

C: LaVonne Garrison - SITLA

RECEIVED

OCT 15 2001

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 15, 2001

Wasatch Oil & Gas Corporation
PO Box 699
Farmington, UT 84025-0699

Re: Upper Cabin State 16-15 Well, 528' FSL, 2498' FEL, SW SE, Sec. 16, T. 12 South,
R. 15 East, Carbon County, Utah

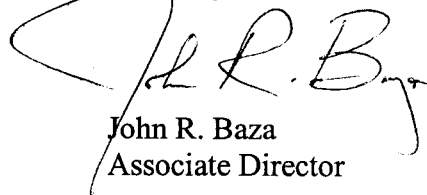
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30522.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor
SITLA

Operator: Wasatch Oil & Gas Corporation
Well Name & Number Upper Cabin State 16-15
API Number: 43-007-30522
Lease: ML 46708

Location: SW SE **Sec.** 16 **T.** 12 South **R.** 15 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

COPYSTATE OF UTAH
BOND OF LESSEE

BOND NUMBER LPM4138147

Corporate Surety Bond

KNOW ALL MEN BY THESE PRESENTS, that we Bill Barrett Corporation
1099 18th Street, S-2300 of Denver, CO 80202 as principal and
Fidelity and Deposit Company of Maryland as surety, are held and firmly bound
 unto the State of Utah in the sum of Eighty thousand Dollars (\$80,000) lawful money of the United States
 to be paid to the School & Institutional Trust Lands Administration, as agent for the State of Utah, for the use and benefit
 of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described lease
 heretofore sold or which may hereafter be sold with a reservation to the State of Utah, on the surface or of other mineral
 deposits of any portion of such lands, for which payment, well and truly to be made, we bind ourselves, and each of us, and
 each of our heirs, executors, administrators, successors, sublessees, and assignees, jointly and severally by these presents.

Signed with our hands and seals this 19th day of April, 2002.

The condition of the foregoing obligation is such that,

WHEREAS, The State of Utah, as Lessor, issued a(n) _____
 lease, Lease Number _____ and dated _____, to _____
 as lessee (and said lease has been duly assigned under date of _____
 to _____) to drill for, mine, extract, and remove all of the _____
 deposits in and under the following described lands, to wit:

"Blanket Bond"

NOW, THEREFORE, the principal and surety shall be obligated to pay all monies, rentals, royalties, costs of
 reclamation, damages to the surface and improvements thereon and any other damages, costs, expenses, penalties, interest
 or liabilities which arise by operation of or in connection with the above described lease(s) accruing to the Lessor and shall
 fully comply with all other terms and conditions of said lease, the rules, regulations, and policies relating thereto of the School
 & Institutional Trust Lands Administration, the Board of Oil, Gas and Mining, and the Division of Oil, Gas and Mining as
 they may now exist or may from time to time be modified or amended. This obligation is in effect even if the principal has
 conveyed part of its interest to a successor in interest. If the principal fully satisfies the above described obligations, then
 the surety's obligation to make payment to the State of Utah is void and of no effect, otherwise, it shall remain in full force
 and effect until released by the School & Institutional Trust Lands Administration.

Signed, sealed and delivered
 in the presence of

Robert Howard
 Witness

Bob Howard
 Secretary
Treasurer

Frederick J. Barrett
 Principal

Frederick J. Barrett
 President
 (SEAL)

Erica M. Plummer
 Witness

BONDING COMPANY
 BY Sandra J. Shryack

Sandra J. Shryack, Attorney-in-Fact

Attest: Emily R. Serhane

APPROVED AS TO FORM
 MARK L. SHURTLEFF
 Attorney General

Resident Agent: Retaliatory State, Kansas No

Bonding Co. Address: Longer Requires Countersignature

By [Signature]

Corporate Seal of Bonding Company Must be Affixed.



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", with a long horizontal flourish extending to the right.

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

E 082716 B 465 P 1
Date 27-NOV-2000 11:35am
Fee: 141.00 Check
SHARON MURDOCK, Recorder
Filed By JB
For WASATCH OIL & GAS
CARBON COUNTY CORPORATION

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
 }
COUNTY OF DAVIS }

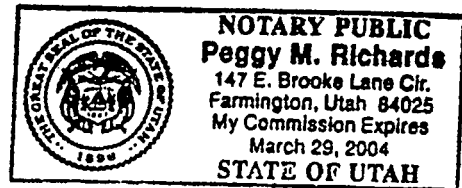
The foregoing instrument as acknowledged before me on this 27th day
of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf
of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day
of October, ~~1999~~, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said
Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

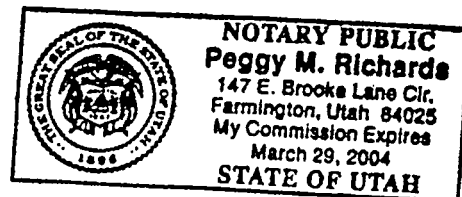


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844

Township 12 South, Range 15 East
 Section 27: N/2, SE/4
 Containing 480.00 Acres
 Lease Date: 4-1-64 (HBU)

Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp. 4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
1. Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2. Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3. Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4. Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5. Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6. Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7. Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8. Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9. Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10. Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11. Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12. Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13. Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14. Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
 <u>Located in Duchesne County, Utah:</u>	
15. PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Prickly Pear

8. WELL NAME and NUMBER:

Upper Cabin State 16-15

9. API NUMBER:

43-007-30522

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Bill Barrett Corporation

3. ADDRESS OF OPERATOR:

1099 18th St # 2300 CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

303 293-9100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 528' FSL and 2,498' FEL: SW¼SE¼, Section 16

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E S

STATE:

UTAH

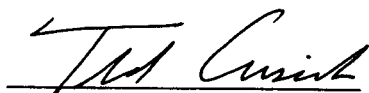
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation



Todd Cusick, President April 30, 2002

NAME (PLEASE PRINT) Dominic Bazile

TITLE Vice President of Operations

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

3. FILE

Designation of Agent

Merger

The operator of the well(s) listed below has changed, effective:		07-01-2000
FROM: (Old Operator):		TO: (New Operator):
WASATCH OIL & GAS CORPORATION		WASATCH OIL & GAS LLC
Address: P O BOX 699		Address: P O BOX 699
FARMINGTON, UT 84025-0699		FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200		Phone: 1-(801)-451-9200
Account No. N4520		Account No. N2095

Unit:

WELL(S)

[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160

5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: N/A

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/21/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/21/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB0003816

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form*.

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

Wells

Government Pickrell
Stone Cabin #2-B-27
Peters Point #3A
Hunt Ranch #3-4

Legal Description Located in Carbon County, Utah:

T12S, R15E, Section 11: SE/4NW/4
T12S, R15E, Section 27: SE/4NW/4
T13S, R17E, Section 8: SW/SE/4
T12S, R15E, Section 3: SE/4SE/4

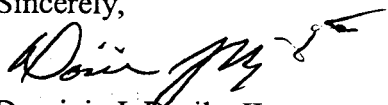
Compressor Stations

Main Compressor
Airport Compressor

T11S, R15E, Section 23
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,



Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303 -293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

100 % by Permitted Class II Water Disposal well(s).

 % by Permitted Class II Injection well(s) in a waterflood project.

 % by Permitted Commercial Evaporative Pit(s).

 % by Permitted Private, Non-commercial Evaporative Pit(s).

 % by Onsite (Surface) Pit(s).

 % by operations utilizing produced water for drilling, completion and workover activities.

 % by Permitted UPDES surface discharge

 % by Out of State Transfer to (specify in Annual Waste Management Plan).

 % by Other Means (specify in Annual Waste Management Plan).

100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Hegg Wilson

3. FILE

Designation of Agent

Merger

The operator of the well(s) listed below has changed, effective:		04-01-2002
FROM: (Old Operator):		TO: (New Operator):
WASATCH OIL & GAS LLC		BILL BARRETT CORPORATION
Address: P O BOX 699		Address: 1099 18TH STREET STE 2300
FARMINGTON, UT 84025-0699		DENVER, CO 80202
Phone: 1-(801)-451-9200		Phone: 1-(303)-293-9100
Account No. N2095		Account No. N2165

Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/28/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/28/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: LPM4138146

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

BILL BARRETT CORPORATION

August 7, 2002

State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attention: Lisha Cordova

RE: Sundry Notice Form 9
API #43-007-30522, State #16-15
Sec. 16-12S-15E

Dear Lisha,

Subsequent to our discussion, enclosed are 2 original Form 9, ***Sundry Notices and Reports on Wells***, regarding change of proposed total depth and well name on the subject well. Please note our casing and cementing program has been upgraded.

Also included is a copy of State of Utah Bond of Lessee No. LPM4138147.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,



Christine Pickart
Engineering Technician

Enclosures

RECEIVED

AUG 12 2002

DIVISION OF
OIL, GAS AND MINING

A-M-E-N-D-E-D
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th Street, Ste. 2300

CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

303-293-9100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 528' FSL, 2498' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Prickly Pear

8. WELL NAME and NUMBER:

Prickly Pear State #16-15

9. API NUMBER:

43-007-30522

10. FIELD AND POOL, OR WILDCAT:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/20/02</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change total depth</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation hereby submits an amendment to the Application for Permit to Drill approved by the DOGM 10/15/01. The proposed total depth has been altered from 7000' to **8000'** to test the Wasatch, North Horn and Price River formations.

The well is in the Prickly Pear Unit.

The well name has been changed from the Upper Cabin State #16-15 to the **Prickly Pear State #16-15**.

Operations for this well will be conducted under **Statewide Surety Bond LPM4138147** (copy attached).

If additional information is needed, please contact the undersigned at 303-312-8124.

PROPOSED CASING AND CEMENTING PROGRAM

Size of hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Cement
12-1/4"	H-40, 9-5/8", ST&C	32.30#	650'	370 sxs Class G <u>1.45 ppb, 1.45 ch</u>
7-7/8"	I-80, 4-1/2", LT&C	11.6#	8000'	260 sxs Class G <u>1.45 ppb, 1.45 ch</u>

* 922

* See attached Sundry dated Sept. 6, 2002

NAME (PLEASE PRINT) Christine Pickart

TITLE Engineering Technician

SIGNATURE Christine Pickart

DATE August 7, 2002

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/9/2002

BY: D. J. Dent

COPIES TO OPERATOR

DATE 9-9-02
BY CHD

RECEIVED

AUG 12 2002

DIVISION OF
OIL, GAS AND MINING

* Production casing cement shall be brought to the top of the Wasatch (± 2200') to protect gas zones

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

<date>

Memorandum

To: Assistant District Manager Minerals, Moab District
From: Michael Coulthard, Petroleum Engineer
Subject: 2002 Plan of Development Prickly Pear Unit Carbon
County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2002 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ WSTC)

43-007-30522 PRICKLY PEAR ST 16-15 Sec. 16 T12S R15E 528 FSL 2498 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:<date>--<date>--<date>

T12S R15E

PRICKLY
PEAR
UNIT

NINE
MILE
CANYON
FIELD

PRICKLY PEAR UNIT

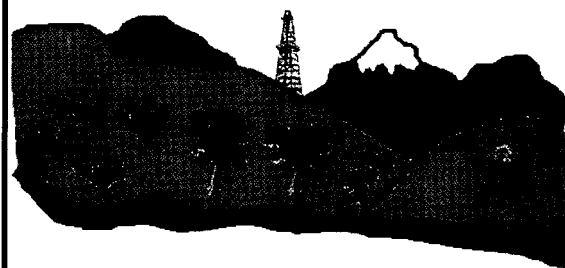
PRICKLY PEAR FIELD

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 16 T12S R15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON SPACING: 649-3-3



Utah Oil Gas and Mining

Well Status

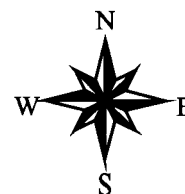
- ✓ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- ✓ WATER DISPOSAL

Units Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Sections.shp
- Township.shp
- Counties.shp



Prepared By: D. Mason
Date: 15-AUGUST-2002

BILL BARRETT CORPORATION1099 18th Street, Suite 2300

Denver CO 80202

Main: (303) 293-9100

Fax: (303) 291-0420

FACSIMILE TRANSMISSION COVER SHEETDATE: 9/4/02FROM: Name: Jerry Dietz
Phone: (303) 312-8118
Fax: ()TO: Name: Dustin Duvet
Company: DOGM
Phone: (801) 538-5281
Fax: (801) 859-3740NUMBER OF PAGES (including cover sheet) 2

MESSAGE:

Dustin,
Hopefully this comes through o.k.**RECEIVED**Jerry

SEP 04 2002

DIVISION OF
OIL, GAS AND MINING

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

**Bill Barrett Corporation****RECEIVED**

SEP 09 2002

DIVISION OF
OIL, GAS AND MINING

September 6, 2002

VIA FACSIMILE 801-359-3940

State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attention: Dustin Doucet

RE: Sundry Notice Form 9
API #43-007-30522, State #16-15
Sec. 16-12S-15E
Cementing modifications

Dear Dustin,

Subsequent to our discussion Wednesday, September 4th, we are faxing Form 9, *Sundry Notices and Reports on Wells*, regarding modification of the cement program for the long string for your approval. An original and one copy will be mailed to your attention.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,

Christine Pickart
Engineering Technician

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

A-M-E-N-D-E-D

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708	
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Prickly Pear	
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste. 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER 303-293-9100		7. UNIT or CA AGREEMENT NAME: Prickly Pear #16-15	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL, 2498' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		8. WELL NAME and NUMBER: 43-007-30522	
		9. APT NUMBER: Wildcat	
		10. FIELD AND POOL, OR WILDCAT: Wildcat	
		COUNTY: Carbon	
		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>modify cmt program</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

At the verbal request of Dustin Doucet September 4th, 2002 Bill Barrett Corporation hereby submits an amendment to modify the cement program as follows:

PROPOSED CASING AND CEMENTING PROGRAM

Size of hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Cement
12-1/4"	H-40, 9-5/8", ST&C	32.30#	650'	370 sxs Class G
7-7/8"	I-80, 4-1/2", LT&C	11.6#	8000'	922 sxs Class G
				14.5 ppg, 1.45 ft/sk

NAME (PLEASE PRINT) Christine Pickart

TITLE Engineering Technician

SIGNATURE

DATE September 6, 2002

(This space for State use only)

I-80 Dimensions, Torques and Hydro-Test Pressures

I-80 Performance Property Comparison

65

		I-80 (API Spec 5CT)		I-80 (API Spec 5CT)		I-80 (API Spec 5CT)		I-80 (API Spec 5CT)		I-80 (API Spec 5CT)		I-80 (API Spec 5CT)		I-80 (API Spec 5CT)		I-80 (API Spec 5CT)		I-80 (API Spec 5CT)	
		Weight	Length	Weight	Length	Weight	Length	Weight	Length	Weight	Length	Weight	Length	Weight	Length	Weight	Length	Weight	Length
10.00	20.00	Short	1430	4280	555	341	2540	1370	2950	381	244	2440	1430	4280	555	346	2540	1370	2950
10.00	20.00	Long	3050	5710	732	583	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	2530	3930
15.00	30.00	Short	1430	4280	555	341	2540	1370	2950	381	244	2440	1430	4280	555	346	2540	1370	2950
15.00	30.00	Long	3050	5710	732	583	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	2530	3930
20.00	40.00	Short	1430	4280	555	341	2540	1370	2950	381	244	2440	1430	4280	555	346	2540	1370	2950
20.00	40.00	Long	3050	5710	732	583	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	2530	3930
25.00	50.00	Short	1430	4280	555	341	2540	1370	2950	381	244	2440	1430	4280	555	346	2540	1370	2950
25.00	50.00	Long	3050	5710	732	583	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	2530	3930
30.00	60.00	Short	1430	4280	555	341	2540	1370	2950	381	244	2440	1430	4280	555	346	2540	1370	2950
30.00	60.00	Long	3050	5710	732	583	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	2530	3930
35.00	70.00	Short	1430	4280	555	341	2540	1370	2950	381	244	2440	1430	4280	555	346	2540	1370	2950
35.00	70.00	Long	3050	5710	732	583	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	2530	3930
40.00	80.00	Short	1430	4280	555	341	2540	1370	2950	381	244	2440	1430	4280	555	346	2540	1370	2950
40.00	80.00	Long	3050	5710	732	583	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	2530	3930
45.00	90.00	Short	1430	4280	555	341	2540	1370	2950	381	244	2440	1430	4280	555	346	2540	1370	2950
45.00	90.00	Long	3050	5710	732	583	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	2530	3930
50.00	100.00	Short	1430	4280	555	341	2540	1370	2950	381	244	2440	1430	4280	555	346	2540	1370	2950
50.00	100.00	Long	3050	5710	732	583	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	2530	3930

1. API Bulletin 5C3, Fifth Edition, July 1989 was used to determine the above properties.

2. The vertical set depth was computed using a 9.625 lb. per U.S. gallon mud, and safety factors of 1.125, 1.0 and 1.8 respectively, for collapse, burst and tension.

* Threaded and Coupled

As a service, IPSCO offers casing string designs upon request.

The above information and data are the results of tests performed on specimens of products obtained from specific locations in accordance with prescribed sampling procedures. The information and data are accurate to our knowledge, but are intended for general information only. Customers must make their own independent evaluations and decisions as to the use and applications of the products and IPSCO neither represents, warrants or guarantees the intended use or purpose of any product or the condition in which the product may be used. IPSCO makes no express or implied warranties of fitness, quality, merchantability or that any particular product will meet any express or implied specifications or requirements.



ipSCO inc.

Energy Products Division

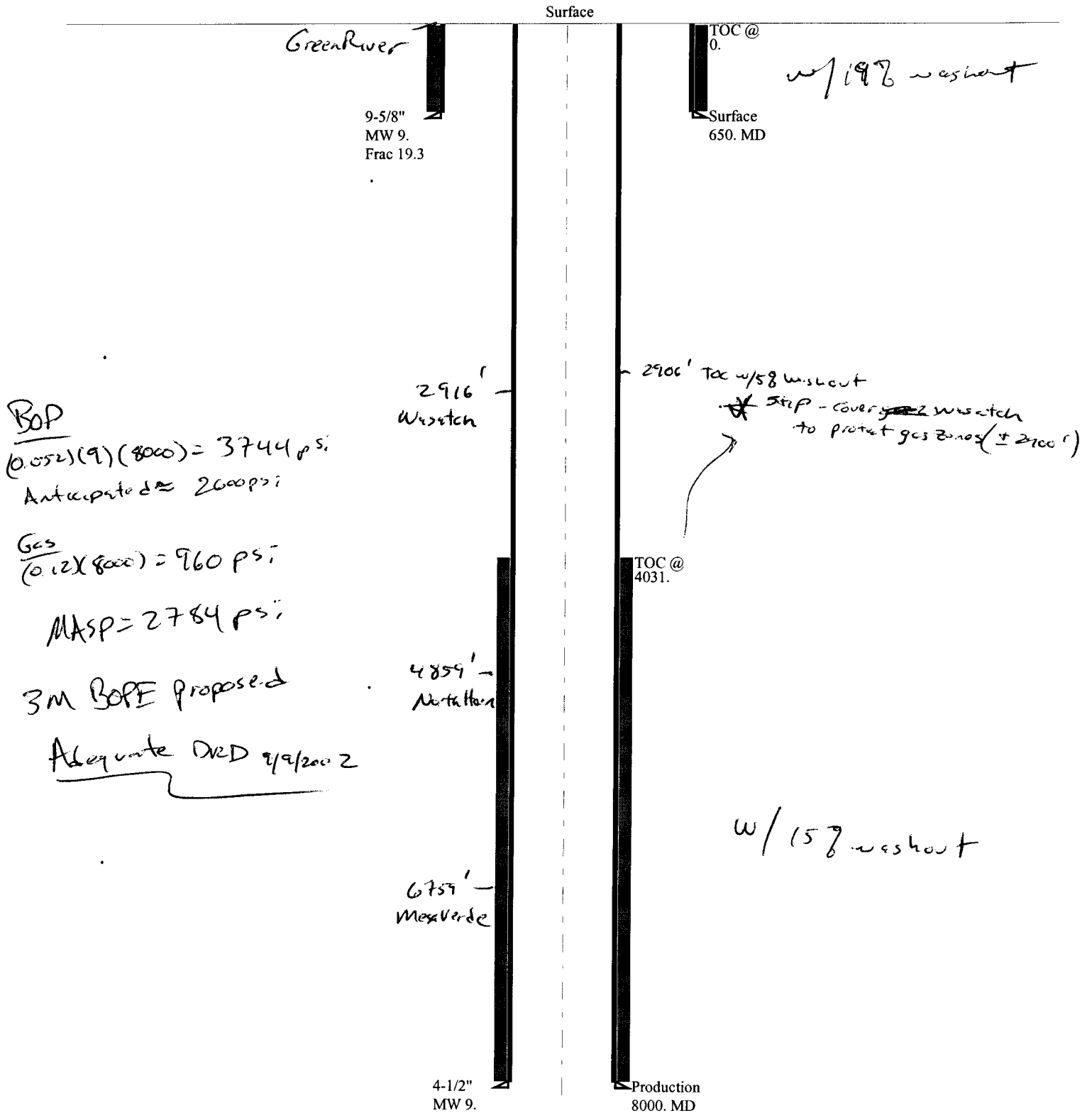
P.O. Box 180
Camanche, Iowa 52730-180
Phone: (319) 242-0000
Toll Free: 1-800-950-6772

P.O. Box 1670
Regina, Saskatchewan S4P 3C7
Phone: (306) 924-7700
Toll Free: 1-800-887-1616

Printed in Canada

9-02 Barrett Upper Cabin Stalk #16-15

Casing Schematic



Well name:	09-02 Barrett Upper Cabin State #16-15	
Operator:	Bill Barrett Corporation	
String type:	Surface	Project ID: 43-007-30522
Location:	Carbon Co.	

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 84 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 375 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 304 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on buoyed weight.
Neutral point: 564 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,000 ft
Next mud weight: 9.000 ppg
Next setting BHP: 3,740 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 650 ft
Injection pressure 650 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	650	9.625	32.30	H-40	ST&C	650	650	8.876	5375

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	304	1370	4.51	304	2270	7.47	18.2	254	13.94 J

Prepared by: DKD
Utah Dept. of Natural Resources

Date: September 4, 2002
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 650 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

09-02 Barrett Upper Cabin State #16-15

Operator:

Bill Barrett Corporation

String type:

Production

Project ID:

43-007-30522

Location:

Carbon Co.

Design parameters:**Collapse**

Mud weight: 9.000 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 187 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 375 ft

Cement top:

4,031 ft

Burst

Max anticipated surface pressure:

0 psi

Internal gradient:

0.468 psi/ft

Calculated BHP

3,740 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,923 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8000	4.5	11.60	N-80	LT&C	8000	8000	3.875	32946
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3740	6350	1.70	3740	7780	2.08	80.3	223	2.78 J

Prepared DKD

by: Utah Dept. of Natural Resources

Date: September 9, 2002
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 8000 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

A-M-E-N-D-E-D

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Prickly Pear
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste. 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: 303-293-9100		7. UNIT or CA AGREEMENT NAME: Prickly Pear #16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL, 2498' FEL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear #16-15
		9. API NUMBER: 43-007-30522
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Location Layout
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Upon the verbal approval of Bradley Hill September 9th, 2002 Bill Barrett Corporation hereby submits an amendment to modify the existing location layout from 230' x 270' to 210' x 325' to accommodate the drilling rig.

NAME (PLEASE PRINT) Christine Pickart	TITLE Engineering Technician
SIGNATURE <i>Christine Pickart</i>	DATE September 9, 2002

(This space for State use only)

(5/2000)

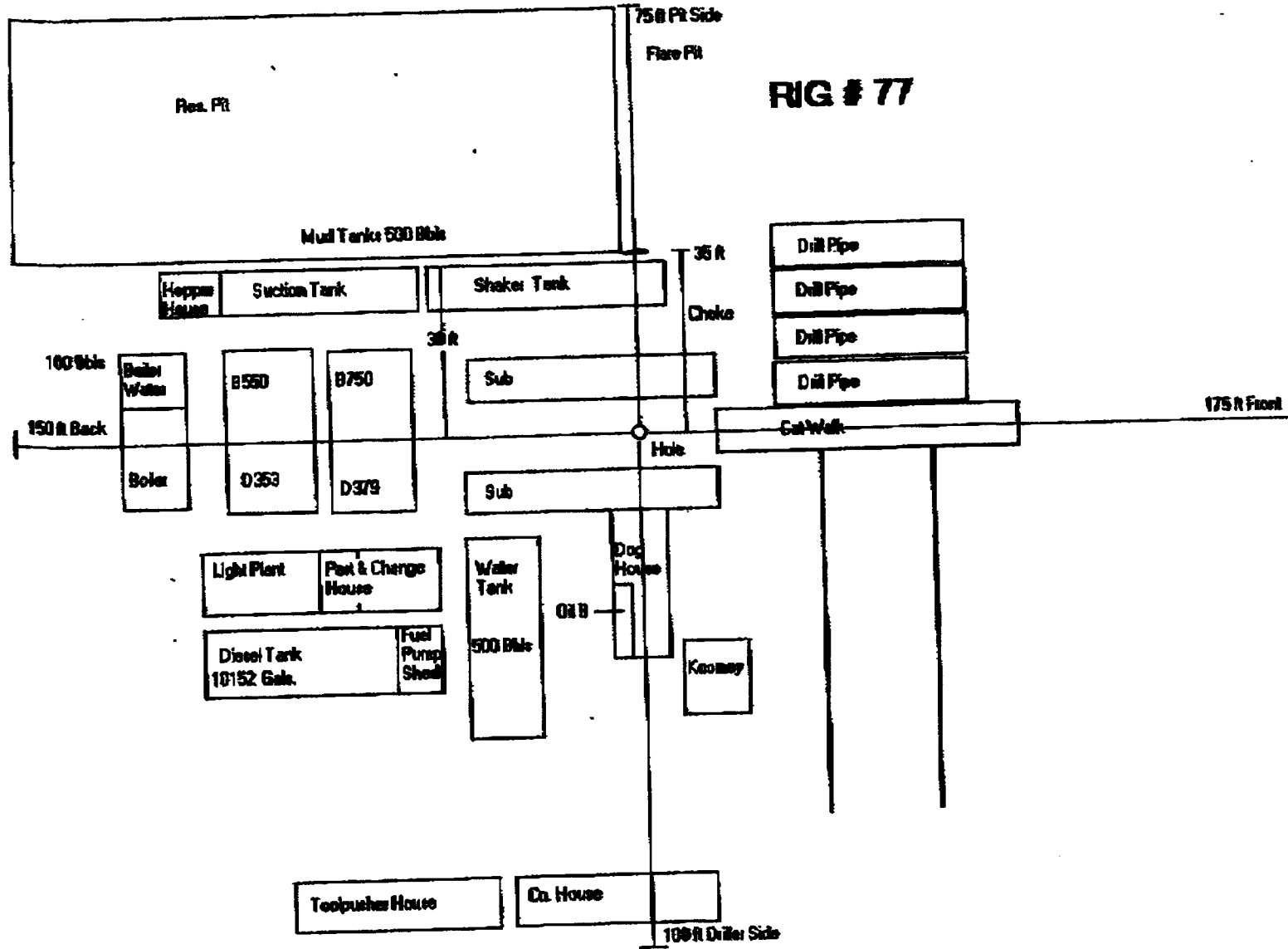
FOR AGENT TO OPERATOR
9-10-02
LHO

(See Instructions on Reverse Side)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-10-02
By: *[Signature]*

NEW LAYOUT 9/9/02

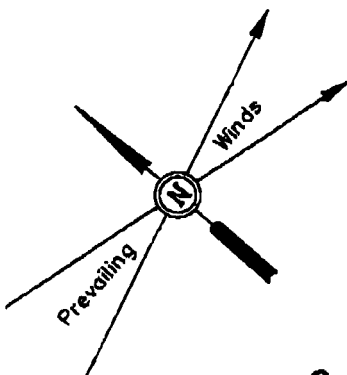


MISSION ENERGY, L.L.C.

LOCATION LAYOUT FOR

UPPER CABIN STATE #16-15
SECTION 16, T12S, R15E, S.L.B.&M.
528' FSL 2498' FEL

OLD LAYOUT



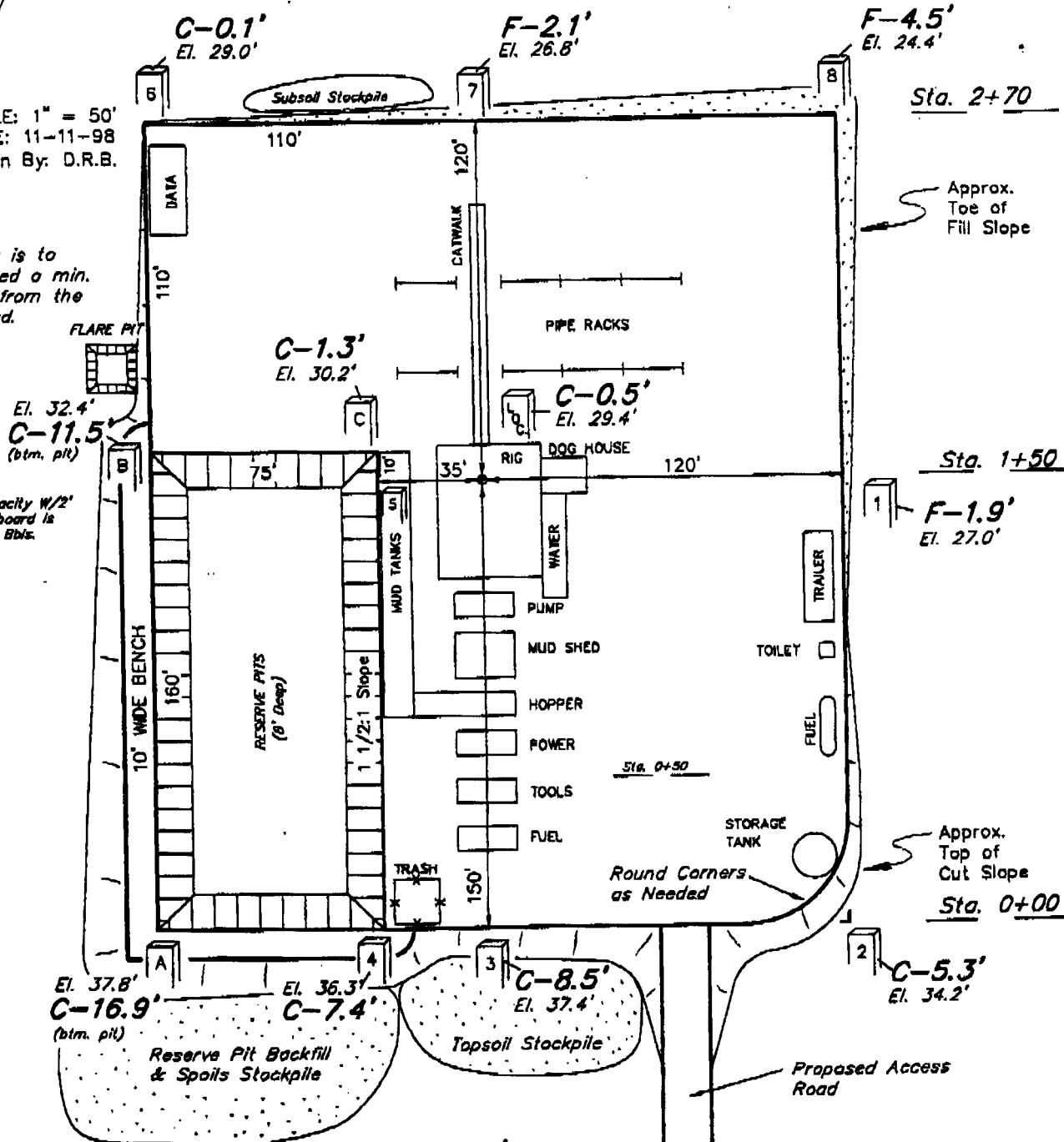
SCALE: 1" = 50'
DATE: 11-11-98
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:

Pit Capacity w/2' of Freeboard is #9,330 Bbls.



Elev. Ungraded Ground at Location Stake = 7329.4'
Elev. Graded Ground at Location Stake = 7328.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BILL BARRETT CORPORATION1099 18th Street, Suite 2300

Denver CO 80202

Main: (303) 293-9100

Fax: (303) 291-0420

FACSIMILE TRANSMISSION COVER SHEETDATE: 9/9/02

FROM: Name: Jerry Dietz
Phone: (303) 312-8118
Fax: (303) 291-0420

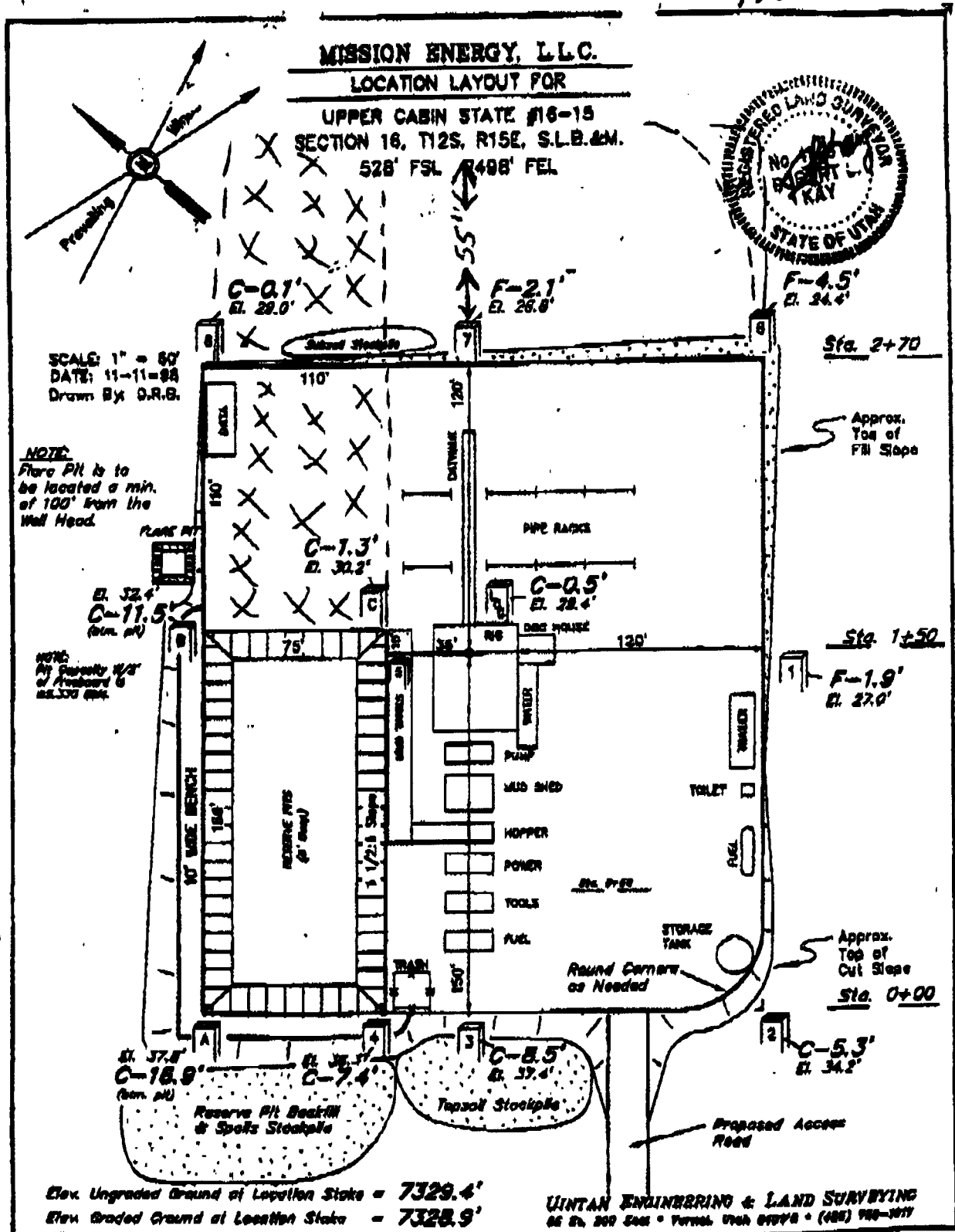
TO: Name: Brad Hill
Company: DOGAL-UTAH
Phone: (801) 538-5315
Fax: (801) 359-7940

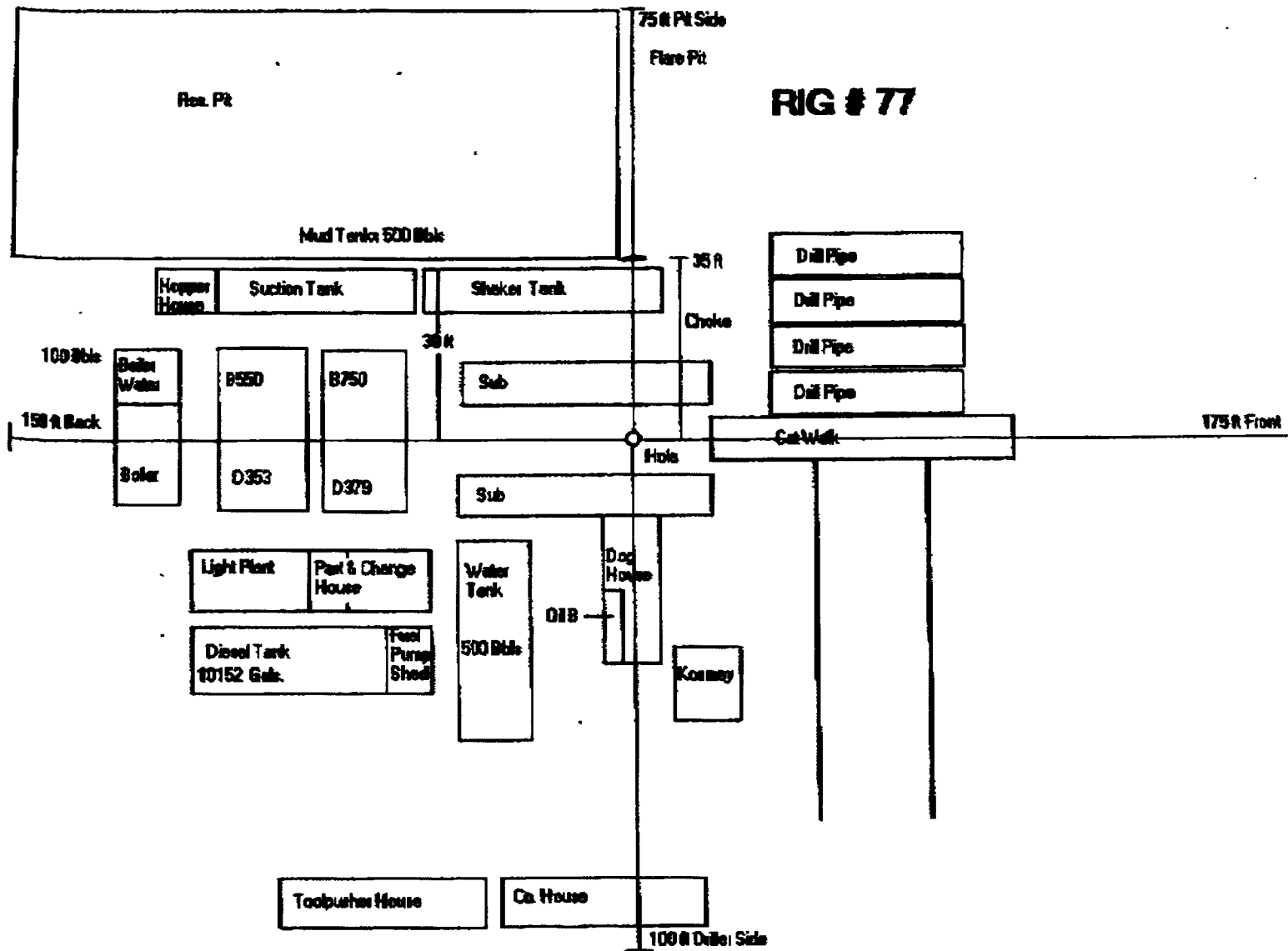
NUMBER OF PAGES (including cover sheet) 4

MESSAGE: Brad, The existing APD for this location described need a location 270' x 270' and the current rig needs 210' x 320'. Attached is the old location layout, the new rig layout, and well information. Let me know if you have any questions.

Thanks
Jerry

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.





A-M-E-N-D-B-D

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste. 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 5880' - 5900', 2400' - 2420'		8. WELL NAME and NUMBER: Prickly Pear State #16-15
CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-007-30522
10. FIELD AND POOL, OR WILDCAT: Wildcat		11. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 34S 16 12E 15E		COUNTY: COCONINO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/20/02	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: change total depth
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation hereby submits an amendment to the Application for Permit to Drill approved by the DOGM 10/15/01. The proposed total depth has been altered from 7000' to 8000' to test the Wasatch, North Horn and Price River formations. The well is in the Prickly Pear Unit. The well name has been changed from the Upper Cabin State #16-15 to the Prickly Pear State #16-15. Operations for this well will be conducted under Statewide Surety Bond LPM4138147 (copy attached). If additional information is needed, please contact the undersigned at 303-312-8124.

PROPOSED CASING AND CEMENTING PROGRAM

Size of hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Cement
12-1/4"	H-40, 9-5/8", ST&C	32.30#	650'	370 sxs Class G
7-7/8"	I-80, 4-1/2", LT&C	11.6#	8000'	760 sxs Class G

NAME (PLEASE PRINT) Christine Pickart

TITLE Engineering Technician

SIGNATURE

DATE August 7, 2002

(This space for State use only)



Bill Barrett Corporation

September 9, 2002

VIA FACSIMILE 801-359-3940

State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attention: Bradley Hill

RE: Sundry Notice Form 9
API #43-007-30522, State #16-15
Sec. 16-12S-15E
Location Layout modifications

Dear Bradley,

Subsequent to your verbal approval this date, we are faxing Form 9, ***Sundry Notices and Reports on Wells***, regarding modification of the location layout to accommodate the drilling rig. An original and one copy will be mailed to your attention.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,

Christine Pickart
Engineering Technician

Enclosures

RECEIVED

SEP 11 2002

**DIVISION OF
OIL, GAS AND MINING**

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Prickly Pear
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste.2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: 303-293-9100		7. UNIT or CA AGREEMENT NAME: Prickly Pear
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL, 2498' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear #16-15
		9. API NUMBER: 43-007-30522
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Location Layout
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Upon the verbal approval of Bradley Hill September 9th, 2002 Bill Barrett Corporation hereby submits an amendment to modify the existing location layout from 230' x 270' to 210' x 325' to accommodate the drilling rig.

RECEIVED
SEP 11 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Christine Pickart</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Christine Pickart</i></u>	DATE <u>September 9, 2002</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Prickly Pear
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste.2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear #16-15
PHONE NUMBER: 303-293-9100		8. WELL NAME and NUMBER: Prickly Pear #16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL, 2498' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		9. API NUMBER: 43-007-30522
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Location Layout</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Upon the verbal approval of Bradley Hill September 9th, 2002 Bill Barrett Corporation hereby submits an amendment to modify the existing location layout from 230' x 270' to 210' x 325' to accommodate the drilling rig.

RECEIVED

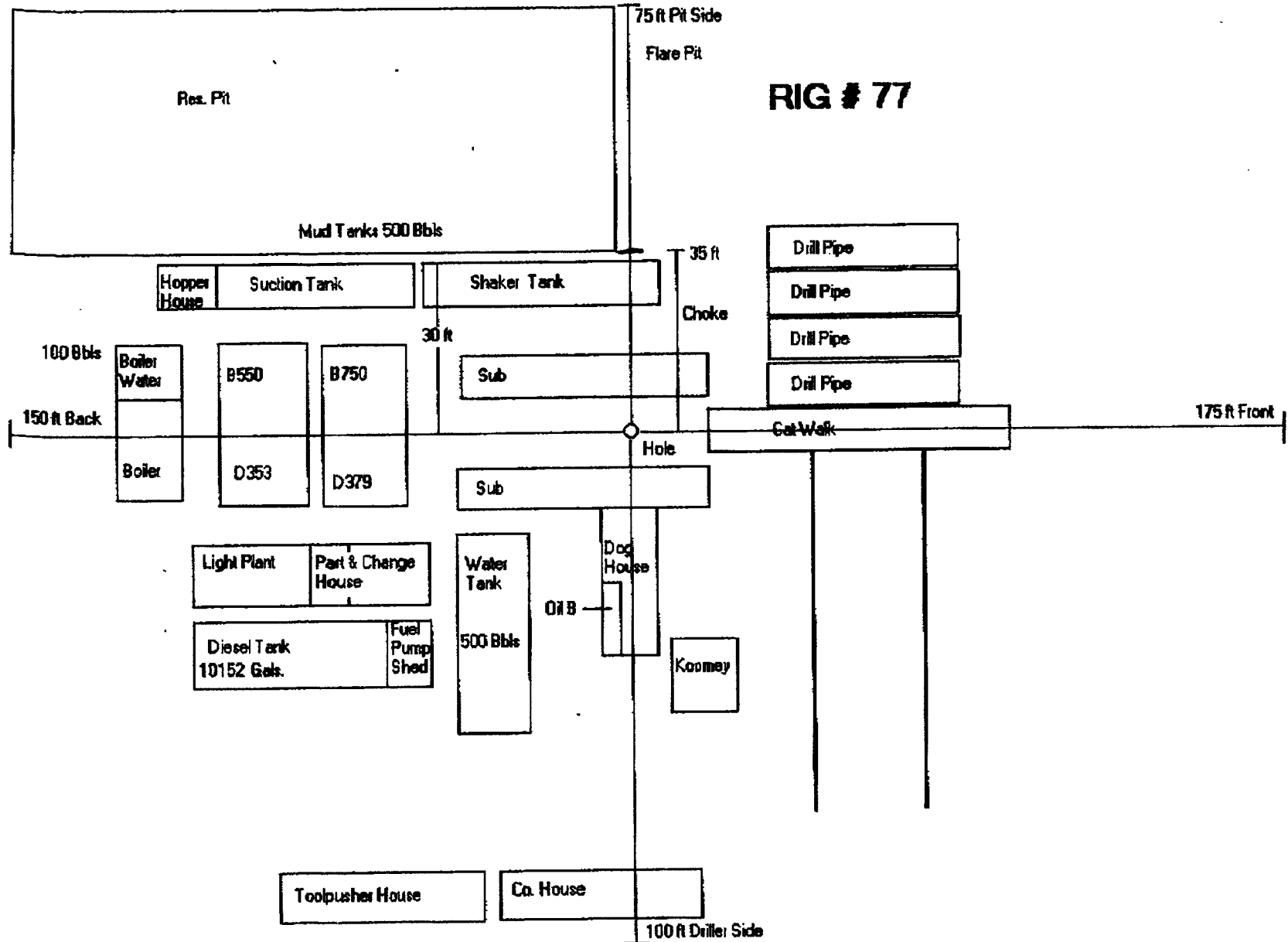
SEP 11 2002

**DIVISION OF
OIL, GAS AND MINING**

NAME (PLEASE PRINT) <u>Christine Pickart</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Christine Pickart</i></u>	DATE <u>September 9, 2002</u>

(This space for State use only)

NEW LAYOUT 9/9/02

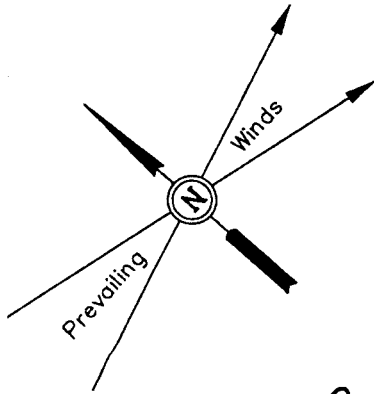


MISSION ENERGY, L.L.C.

LOCATION LAYOUT FOR

UPPER CABIN STATE #16-15
SECTION 16, T12S, R15E, S.L.B.&M.
528' FSL 2498' FEL

OLD LAYOUT



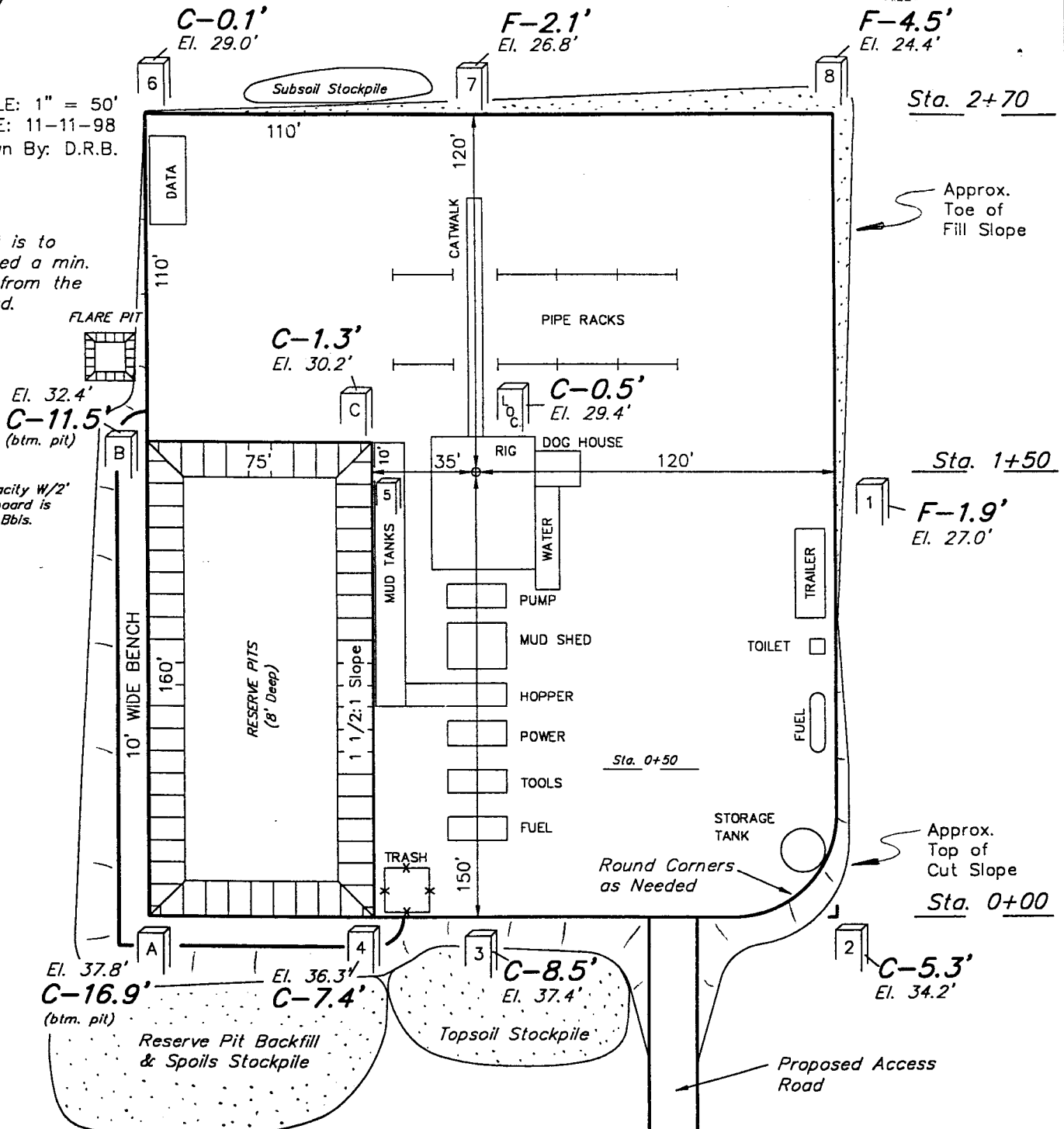
SCALE: 1" = 50'
DATE: 11-11-98
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:

Pit Capacity W/2' of Freeboard is ±9,330 Bbls.



Elev. Ungraded Ground at Location Stake = 7329.4'
Elev. Graded Ground at Location Stake = 7328.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



September 6, 2002

VIA FACSIMILE 801-359-3940

State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attention: Dustin Doucet

RE: Sundry Notice Form 9
API #43-007-30522, State #16-15
Sec. 16-12S-15E
Cementing modifications

Dear Dustin,

Subsequent to our discussion Wednesday, September 4th, we are faxing Form 9, ***Sundry Notices and Reports on Wells***, regarding modification of the cement program for the long string for your approval. An original and one copy will be mailed to your attention.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,

Christine Pickart
Engineering Technician

Enclosures

RECEIVED

SEP 12 2002

**DIVISION OF
OIL, GAS AND MINING**

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste. 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL, 2498' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear #16-15
PHONE NUMBER: 303-293-9100		9. API NUMBER: 43-007-30522
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>modify cmt program</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

At the verbal request of Dustin Doucet September 4th, 2002 Bill Barrett Corporation hereby submits an amendment to modify the cement program as follows:

PROPOSED CASING AND CEMENTING PROGRAM

Size of hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Cement
12-1/4"	H-40, 9-5/8", ST&C	32.30#	650'	370 sxs Class G
7-7/8"	I-80, 4-1/2", LT&C	11.6#	8000'	922 sxs Class G 14.5 ppg, 1.45ft/sk

NAME (PLEASE PRINT) <u>Christine Pickart</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>Christine Pickart</u>	DATE <u>September 6, 2002</u>

(This space for State use only)

RECEIVED
SEP 12 2002
DIVISION OF
OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT INC

Well Name: PRICKLY PEAR ST 16-15

Api No: 43-007--30522 Lease Type: STATE

Section 16 Township 12S Range 15E County CARBON

Drilling Contractor BILL JR RIG # RATHOLE

SPUDDED:

Date 09/18/02

Time 1:30 PM

How DRY

Drilling will commence: _____

Reported by JETT

Telephone # 1-307-260-6666

Date 09/19/2002 Signed: CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Ste. 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165Phone Number: (303) 293-9100**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
007-30522	Prickly Pear #16-15		SWSE	16	12S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13605	9/18/2002		9/18/2002		
Comments:							9-26-02

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Christine Pickart

Name (Please Print)

Signature

Engrg. Technician

Title

9/26/2002

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:
1099 18th St., #2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 293-9100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 528' FSL, 2498' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached drilling reports

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SEP 30 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Christine Pickart

TITLE Engineering Technician

SIGNATURE

Christine Pickart

DATE

9/27/2002

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BILL BARRET CORPORATION

DAILY DRILLING REPORT

Date 18-Sep-02		State UTAH	County CARBON	Field / Area NINE MILE	AFE No.	
Well Name & Number PRICKLY PEAR #16-15			CE 7,329'	KB 7,341'	Contractor & Rig Number PATTERSON #77	
Depth 0'	Footage lost 24 Hrs 0'	Formation GREEN RIVER	Present Operation BUILDING LOC.		Moves in Date	Spud Date
Days Since Spud						

SUMMARY OF OPERATIONS

FINISH LEVING LOCATION AND START CLEANING OUT RESRVE PIT.
WILL HAVE RAT HOLE DIGGERS ON LOCATION TODAY TO DRILL SURFACE.

MUD INFORMATION

Weight	Via	WL	PK	PV	YP	Gale	FC	% Solids	% Sand	Chlorides	Calcium	Ca Carb (#/bbl)
600 300 200		% OR	% LCM	Flowline Temp	HT-HP-WL	SPR #1	SPR #2	spn (2)	spn (2)	psi (2)	psi (2)	ft

HYDRAULICS AND BIT

HYDRAULICS AND BIT

Pump Pressure	1 GPM.	2	Jet Velocity	Annular Vel Dc / Dp	Pump #1 X	SFM	Pump #2 X	SFM
Centrifuge	WT OF		WT OF		WT OF		WT OF	
			Desander				Desilter	

[illegible]

DRILLING ASSEMBLY - FROM BOTTOM UP

ASSEMBLY - FROM BOTTOM UP											
Component	Length	OD	ID	Component	Length	OD	ID	Component	Length	OD	ID
									Total BHA	0.00'	

TIME DISTRIBUTION - HOURS

Drilling	Trip	Survey	R Repair	Circ	Loss Circ	Fishing	R Service	WOC	L/D DF	Casing	WOC	N/V	N/D	W/R
Cementing	Check BOP	PRESS. TEST	Log	BHA	MUD TANKS	Weld Head	RIG DOWN	RIG UP	DRILL OUT	CULLINE	Total	0		
Hours on Jars / Motor	Hours Since Last Inspection	BO Test Days	Fuel On-site	Last Casing Size & Grade	Casing Depth	Shore Test @ ?????? (PIL)								

OPERATIONS IN SEQUENCE

[illegible]

DIRECTIONAL SURVEYS

[illegible]

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DIVISION OF OIL, GAS AND MINING

1994

B-3

SUMMARY OF OPERATIONS

DRILL SURFACE.

HYDRAULICS AND BIT

DRILLING ASSEMBLY - FROM BOTTOM UP

TIME DISTRIBUTION - HOURS

OPERATIONS IN SEQUENCE

Daily Well Cost:	\$765	CUM	\$3,015
------------------	-------	-----	---------

Report Given

JET

Daily Well Cost: \$765

CUM	\$3,015
-----	---------

Daily Mud:

CUM

Taken

DENVER

DIVISION OF
OIL, GAS AND MINING

LYNCH MANAGEMENT SERVICES, INC.

P.O. Box 2916

CASPER, WYOMING

TELEPHONE (307)235-5358 FAX (307)235-5718

CASING AND CEMENTING WORKSHEET

[illegible]

RUNNING AND CEMENTING DETAILS

RUN GUIDE SHOE, 1JT 32.3# H-40 ST&C R-3 CASING WITH BAFFLE PLATE SREWED IN TOP, AND 15JT'S 32.3# H-40 ST&C R-3 CASING. LANDED @ 818 GL.

PUMP 40 BLS H2O, 20 BLS MUD FLUSH, 58.7 BLS 15.8# CEMENT 270 SXS W/ 2% CACL
1/4% FLOCELE 1.18 YEILD. DISPLACE W/48.8 BLS H2O. BUMP PLUG AND
SHUT IN WITH 600#. PUMPED 11 BLS OF CEMENT TO PIT.

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SEP 30 2002

DIVISION OF OIL, GAS AND MINING

BILL BARRET CORPORATION

DAILY DRILLING REPORT

[illegible]

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SEP 30 2002

DIVISION OF
OIL, GAS AND MINING

BILL BARRET CORPORATION

DAILY DRILLING REPORT

Date 24-Sep-02	State UTAH	County CARBON	Field / Area NINE MILE	APZ No.
Well Name & Number PRICKLY PEAR #16-15		OL 7,329'	KS 7,341'	Contractor & Rig Number PATTERSON #77
Depth 675'	Footage lost 24 Hrs 0'	Formation GREEN RIVER	Present Operation PICKIN UP DCS	Move in Date 21-Sep-02
Spud Date 18-Sep-02		Days Since Spud 6		

SUMMARY OF OPERATIONS

RIG UP
TEST BOPS
PICKUP BHA AND DCS

MUD INFORMATION

Weight 8.3	Via 27	WL	PH	PV	YP	Gels	FC	1/2 Solids	1/2 Sand	Chlorides	Calcium	Ca Carb (#/Bbl)
600 300 200		1/2 CG	1/2 LCM	Flowline Temp	HT-HP-WL	SPR #1	SPR #2	spm @	spm @	psi @	psi @	R B

HYDRAULICS AND BIT

Pump Pressure	1	GPM	2	Jet Velocity	Annular Vel. Dc / Dp	Pump # 1	SPM	Pump # 2	SPM
						X		X	
WT OF		WT UF		Desander		WT OF		WT UF	

MUD CLEANER

WT OF	WT UF		Desander		WT OF		WT UF	
-------	-------	--	----------	--	-------	--	-------	--

DRILLING ASSEMBLY - FROM BOTTOM UP

Component	Length	OD	ID	Component	Length	OD	ID	Component	Length	OD	ID
BIT	1.00	7.875	3.125								
11 DC	312.23	6.000	2.375								
								Total BHA	313.23'		

TIME DISTRIBUTION - HOURS

Drilling	Trip	Survey	R Repair	Circ	Loss Circ.	Fishing	R Service	WOO	L/D DP	Casing	WOC	N/U	N/D	W/A
	3													
Cementing	Check BOP	PRESS TEST	Log	BHA	MUD TANKS	Weld Head	RIG DOWN	RIG UP	DRILL OUT	CUTLINE	Total			
	6							14			23			
Hours on Jars / Motor		Hours Since Last Inspection		BOP Test Date		Fuel On-site	Last Casing Size & Grade		Casing Depth	Shoe Test @ "TTTTT" (FIT)				
							9 5/8" H-40		660'					

OPERATIONS IN SEQUENCE

0700	1700	10	RIG UP ROTARY TOOLS
1700	2300	6	PRESSURE TEST BOPS. TEST PIPE, BLINDS, AND ALL VALVES 3000# F/
			15MINS. TEST CASING TO 1500# F/ 30 MINS. TEST ANNULAR TO 1500# F/ 15 MINS.
2300	0300	4	RIG UP CHOKE LINES AND RIG PUMPS
0300	0600	3	PIC UP BHA AND DCS
Total Hrs: 23			

DIRECTIONAL SURVEYS

Measure Depth	Inclination	Azimuth	TVD	N / S	E / W	Vertical Section	Degrees

Rig Phone:	435-823-7770	PATERSON	435-828-2650	Report Given	JET
Daily Well Cost:	\$16,440	CUM	\$126,600	Daily Mud:	CUM
				Report Taken	DENVER

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SEP 26 2002

DIVISION OF

OIL, GAS AND MINING

BILL BARRET CORPORATION

DAILY DRILLING REPORT

Date 27-Sep-02	State UTAH	County CARBON	Field / Area NINE MILE	AFE No.
Well Name & Number PRICKLY PEAR #16-15		OL 7,329'	KB 7,341'	Contractor & Rig Number PATTERSON #77
Depth 2,765'	Footage last 24 Hrs 545'	Formation GREEN RIVER	Present Operation DRILLING	Move in Date 21-Sep-02
		Spud Date 18-Sep-02	Days Since Spud 9	

SUMMARY OF OPERATIONS

DRILL AND SURVEY

MUD INFORMATION

Weight 9.1	Via 31	WL 27.0	PH 7.8	PV 6	YP 5	Gels 3 7	FC 2	% Solids 5.8	% Sand 0.50	Chlorides 400	Calcium 20	Ca Carb (w/bb) 2,659
600 300 200 16/10/0		% Oil 0.0	% LCM 0	Flowline Temp	HT-HF-WL	SPR #1 34	SPM @ 450	psi @ 2,659				
						SPR #2	SPM @	psi @				

HYDRAULICS AND BIT

Pump Pressure 1,300	1 GPM 318	2 Jet Velocity 307	Annular Vel Dp / Dp 173.1/128.2	Pump #1 5.5 x 16.0	SPM 62	Pump #2 5.5 x 14.0	SPM
MUD CLEANER		WT OF 9.2	WT UF 10.4	Desander	WT OF 9.2	WT UF 13.9	

Bit #	Size	Make	Type	Serial #	Jets/2"	Depth In	Depth Out	Footage	Hours	ROP	I	O	D	L	B	G	O	R
1	7 7/8	SMITH	F26Y	ML1629	3-12'S	675	2765	2090	60.50	34.55								

TBL	RPM	MTR	WOB (000 #s)	Torque--Amps	Useful Weight in Mud (000 #s)	Rotating String Weight (000 #s)	Block Off Weight (000 #s)	Pick Up Weight (000 #s)
75			45		50000	112000	11200	114000

DRILLING ASSEMBLY - FROM BOTTOM UP

Components	Length	OD	ID	Components	Length	OD	ID	Components	Length	OD	ID
BIT	1.00	7.873	3.125								
XO	2.38	6.188	3.125								
24 DCS	685.43	6.000	2.375								
XO	1.84	6.000	2.813								
Total BHA										690.65'	

TIME DISTRIBUTION - HOURS

Drilling	Trip	Survey	R Repair	Circ	Lost Circ.	Fishing	R Service	WOO	L/D DP	Casing	WOC	NU	N/D	W/A
22 1/2		1					1/2							
Comming	Check BOP	PRESS TEST	Log	BHA	MUD TANKS	Weld Head	RIG DOWN	RIG UP	DRILL OUT	CUTLINE	Total			
Hours on Jars / Motor	Hours Since Last Inspection	BOP Test Date	Fluid On-site	Last Casing Size & Grade	Casing Depth	Shoe Test @ 7777' (FIT)								
		23-Sep-02	4263	9 5/8" H-40	660'	11.0 EMW								

OPERATIONS IN SEQUENCE

0600	0800	2	DRLG F/ 2220 - 2256. 36' @ 18'/HR
0800	0830	1/2	SURVEY 1 DEGREE @ 2213'
0830	1600	7 1/2	DRLG F/ 2256 - 2441'. 185' @ 24.6'/HR
1600	1630	1/2	RIG SERVICE
1630	0330	11	DRLG F/ 2441 - 2721'. 280' @ 25.4'/HR
0330	0400	1/2	SURVEY 1 3/4 DEGREES @ 2679'
0400	0600	2	DRLG F/ 2441 - 2721'. 280' @ 25.4'/HR

RECEIVED

SEP 28 2002

DIVISION OF

OIL AND GAS

Total Hrs:	24
------------	----

DIRECTIONAL SURVEYS

Measure Depth	Inclination	Azimuth	TVD	N / S	E / W	Vertical Section	Dogleg
2,213'	1.00						
2,679'	1.75						

Rig Phone:	435-823-7770	PATERSON	435-828-2650	Report Given	JET
Daily Well Cost:	\$69,092	CUM	\$225,446	Daily Mud:	\$5,647
				CUM	\$14,131
				Taken	DENVER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Ste, #2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear
PHONE NUMBER: (303) 293-9100		8. WELL NAME and NUMBER: Prickly Pear #16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL, 2498' FEL		9. API NUMBER: 007-30522
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Carbon		STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

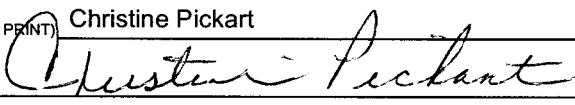
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See Attached drilling reports
9/28/02 thru 10/4/02

RECEIVED

OCT 07 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Christine Pickart</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u></u>	DATE <u>10/4/02</u>

(This space for State use only)

FROM: JET LORRAINE 733-848-3300 TO: JERRY DIAZ

DAILY DRILLING REPORT

Date 28-Sep-02		State UTAH		County CARBON		Field / Area NINE MILE		AFE No.	
Well Name & Number PRICKLY PEAR #16-15				GL 7,329'		KB 7,341'		Contractor & Rig Number PATTERSON #77	
Depth 3,150'		Footage last 24 Hrs 385'		Formation GREEN RIVER		Present Operation DRILLING		Move in Date 21-Sep-02	
								Spud Date 18-Sep-02	
								Days Since Spud 10	

SUMMARY OF OPERATIONS

DRILL AND TRIP F/#2 BIT

MUD INFORMATION

Weight 9.2	Via 32	WL 22.0	PH 7.8	FV 8	YP 3	Gals 4 8	FC 2	% Solids 4.5	% Sand 4.80	Chlorides 400	Calcium 20	Ca Carb (#/Bbl)
600 700 200 1.7	% Cu 0.0	% LCM 0	Flowline Temp	HT-HF-WL	SPR #1 35	SPR #2	psi @ 460	psi @ 3,115	ft			

HYDRAULICS AND BIT

PUMP PRESSURE 1,430	1 GPM 318	2 Jet Velocity 251	Annular Vel D _o /D _p 1758.9/130.3	PUMP # 1 5.5 x 16.0	SPM 62	PUMP # 2 5.5 x 14.0	SPM
MUD CLEANER	WT OF 9.2	WT UF 10.4	Desander	WT OF 9.2	WT UF 13.2		WT OF WT UF

BL#	Size	Make	Type	Serial #	Jctn/2"	Depth In	Depth Out	Footage	Hours	ROP	I	O	D	L	S	G	O	R																		
1	7 7/8	SMITH	F26Y	ML1629	3-12'S	675	2972	2297	72.00	31.90	1	2	SS	O	2	I	N	PR																		
2	7 7/8	REED	HF52K	A09828	14-14-12	2972	3150	178	6.50	27.38																										
<table border="1"> <thead> <tr> <th>TBL</th> <th>RPM</th> <th>MTR</th> <th>WOB (000 #)</th> <th>Torque--Amps</th> <th>Usable Weight in Mud (000 #)</th> <th>Rotating String Weight (000 #)</th> <th>Block Off Weight (000 #)</th> <th>Pick Up Weight (000 #)</th> </tr> </thead> <tbody> <tr> <td>75</td> <td></td> <td></td> <td>45</td> <td></td> <td>30000</td> <td>112000</td> <td>11200</td> <td>114000</td> </tr> </tbody> </table>																			TBL	RPM	MTR	WOB (000 #)	Torque--Amps	Usable Weight in Mud (000 #)	Rotating String Weight (000 #)	Block Off Weight (000 #)	Pick Up Weight (000 #)	75			45		30000	112000	11200	114000
TBL	RPM	MTR	WOB (000 #)	Torque--Amps	Usable Weight in Mud (000 #)	Rotating String Weight (000 #)	Block Off Weight (000 #)	Pick Up Weight (000 #)																												
75			45		30000	112000	11200	114000																												

DRILLING ASSEMBLY - FROM BOTTOM UP

Components	Length	OD	ID	Components	Length	OD	ID	Components	Length	OD	ID
BIT	1.00	7.875	3.125								
NEAR BIT	0.50	7.625	2.250								
MM	19.77	6.500									
FLOAT SUB	2.53	6.313	2.000								
24 DCS	685.43	6.000	2.375								
XO	1.84	6.000	2.813					Total BHA		711.07'	

TIME DISTRIBUTION - HOURS

Drilling 18	Trips 5 1/2	Survey	R Repair	Circ	Loss Circ.	Fishing	R Service 1/2	WOO	L/D DP	Casing	WOC	N/U	N/D	W/R
Commenting	Check BOP	PRESS TEST	Log	BHA	MUD TANKS	Weld Head	RIG DOWN	RIG UP	DRILL OUT	CUTLINE	Total 24			
Hours on Jars / Motor	Hours Since Last Inspection	BOP Test Date	Fuel	On-site	Last Casing Size & Grade	Casing Depth	Shoe Test @ 7777' (PIT)							
6 1/2	80 1/2	23-Sep-02		5985	9 5/8" H-40	660'	11.0 EMW							

OPERATIONS IN SEQUENCE

0600	1500	9	DRLG F/ 2765 - 2937'. 172' @ 19.1'/HR.
1500	1530	1/2	RIG SERVICE
1530	1800	2 1/2	DRLG F/ 2937 - 2972'. 35' @ 14'/HR
1800	2100	3	DROP SURVEY AND TRIP F/ #2 BIT TIGHT HOLE F/ 2813' - 2876'
2100	2300	2	PICK UP MUD MOTOR AND TRIP IN BREAK CIRC. @ 2761'.
2300	2330	1/2	WASH AND REAM F/ 2910' - 2972'. 10' OF FILL
2330	0600	6 1/2	DRLG F/ 2972 - 3150'. 178' @ 27.4'/HR
Total Hrs:	24		

DIRECTIONAL SURVEYS

[illegible]

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MUD INFORMATION													
Weight	Via	WL	PH	PV	YP	Gals		FO	% Solids	% Sand	Chlorides	Calcium	Ca Carb (g/100)
9.2	32	6.0	7.5	4	4	2	5	2	4.7	0.50	600	120	
600 300 300		% Oil	% LCM	Flowline Temp		HT-HF-WL		SPR #1	30	spm @	390	psi @	4,106
12, 8		0.0	0					SPR #2		spm @		psi @	

Weight 9.2	Via 32	WL 6.0	PH 7.5	PV 4	YF 4	Gels 2 5		FO 2	% Solids 4.7	% Sand 0.50	Chlorides 600	Calcium 120	Ca Carb (w/wb) 120
600 300 300 12, 8		% Oil 0.0	% LCM 0	Flowline Temp		HT-HF-WL		SPR #1 30	SPR #2	390	4,106		

PUMP PRESSURE 1,380	1 GPM 318	2 Jet Velocity 251	Annular Vel D _o / D _p 175.99/130.3	Pump #1 5.5 x 16.0	SPM 62	Pump #2 5.5 x 14.0	SPM
MUD CLEANER	WT OF 9.2	WT UF 10.2	Desander	WT OF 9.2	WT UF 13.9		WT OF WT UF

PUMP PRESSURE 1,380	1 GPM 318	2 Jet Velocity 251	Annular Vel D _o / D _p 175.99/130.3	Pump #1 5.5 x 16.0	SPM 62	Pump #2 5.5 x 14.0	SPM
MUD CLEANER	WT OF 9.2	WT UF 10.2	Desander	WT OF 9.2	WT UF 13.9		WT OF WT UF

BR #	Size	Make	Type	Serial #	Jab/22'	Depth In	Depth Out	Footage	Hours	ROP	I	O	D	L	S	G	O	R
2	7 7/8	REED	HP32K	A09828	14-14-12	2972	4160	1188	45.50	26.11								

TBL	RPM	MTR	WOB (000 #s)	Torque--Amps	Usable Weight in Mud (000 #s)	Rotating String Weight (000 #s)	Block Off Weight (000 #s)	Block Up Weight (000 #s)
75	76	35			50000	135000	155000	130000

Component	Length	OD	ID	Component	Length	OD	ID	Component	Length	OD	ID
BIT	1.00	7.875	3.125								
NEAR BIT	0.50	7.625	2.250								
MM	19.77	6.500									
FLOAT SUB	2.53	6.313	2.000								
24 DCS	685.43	6.000	2.375								
XO	1.84	6.000	2.813					Total BHA		711.07	

Component	Length	OD	ID	Component	Length	OD	ID	Component	Length	OD	ID
BIT	1.00	7.875	3.125								
NEAR BIT	0.50	7.625	2.250								
MM	19.77	6.500									
FLOAT SUB	2.53	6.313	2.000								
24 DCS	685.43	6.000	2.375								
XO	1.84	6.000	2.813					Total BHA		711.07	

Drilling	Trip	Survey	R Repair	Circ	Loss Circ.	Fishing	R Service	WOO	L/D DP	Casing	WOC	N/U	N/D	W/R
17 1/2	4	1/2					1/2							1 1/2
Connstring	Check BOP	PRESS TEST	Log	BHA	MUD TANKS	Weld Head		RIG DOWN	RIG UP	DRILL OUT	CUTLINE	Total		
												24		
Hours on Jars / Motor	Hours Since Last Inspection	BOP Test Date	Fuel On-site	Last Casing Size & Grade	Casing Depth	Shac Test @ 7777' (PIT)								
45 1/2	119 1/2	23-Sep-02	5076	9 5/8" H-40	660'	11.0 EMW								

Drilling	Trip	Survey	R Repair	Circ	Loss Circ.	Fishing	R Service	WOO	L/D DP	Casing	WOC	N/U	N/D	W/R
17 1/2	4	1/2					1/2							1 1/2
Connstring	Check BOP	PRESS TEST	Log	BHA	MUD TANKS	Weld Head		RIG DOWN	RIG UP	DRILL OUT	CUTLINE	Total		
												24		
Hours on Jars / Motor	Hours Since Last Inspection	BOP Test Date	Fuel On-site	Last Casing Size & Grade	Casing Depth	Shac Test @ 7777' (PIT)								
45 1/2	119 1/2	23-Sep-02	5076	9 5/8" H-40	660'	11.0 EMW								

0600	0700	1	DRLG F/ 3750' - 3771'. 21' @ 45'/HR.
0700	0730	1/2	TIGHT CONN. 3764' - 3730'
0730	0930	2	DRLG F/ 3771' - 3795'. 24' @ 12'/HR.
0930	1230	3	WORK OUT OF TIGHT HOLE F/ 3795' - 3567'
1230	0130	1	SHORT TRIP 10 STDS
0130	0300	1 1/2	WASH AND REAM BACK TO BOTTOM. F/3567' -3795'
0300	1230	9 1/2	DRLG F/ 3795' - 4045'. 250' @ 26.3'/HR.
1230	0100	1/2	SURVEY 4.25 DEGREES
0100	0600	5	DRLG F/ 4045' - 4160'. 115' @ 23'/HR.
Total Hrs:	24		

0600	0700	1	DRLG F/ 3750' - 3771'. 21' @ 45'/HR.
0700	0730	1/2	TIGHT CONN. 3764' - 3730'
0730	0930	2	DRLG F/ 3771' - 3795'. 24' @ 12'/HR.
0930	1230	3	WORK OUT OF TIGHT HOLE F/ 3795' - 3567'
1230	0130	1	SHORT TRIP 10 STDS
0130	0300	1 1/2	WASH AND REAM BACK TO BOTTOM. F/3567' -3795'
0300	1230	9 1/2	DRLG F/ 3795' - 4045'. 250' @ 26.3'/HR.
1230	0100	1/2	SURVEY 4.25 DEGREES
0100	0600	5	DRLG F/ 4045' - 4160'. 115' @ 23'/HR.
Total Hrs:	24		

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BILL BARRET CORPORATION

DAILY DRILLING REPORT

Date 1-Oct-02		State UTAH		County CARBON		Field / Area NINE MILE		APE No.					
Well Name & Number PRICKLY PEAR #16-15				CL 7,329'		KB 7,341'		Contractor & Rig Number PATTERSON #77					
Depth 4,565'		Packing Bit 24 Hrs 405'		Formations WASATCH		Present Operation DRILLING		Move in Date 21-Sep-02		Spud Date 18-Sep-02		Days Since Spud 13	

SUMMARY OF OPERATIONS

DRILL, SHOROT TRIP AND SURVEY

MUD INFORMATION

Weight	Vis	WL	PH	PV	YP	Gels		FC	% S&M	% Sand	Chlorides	Calcium	Ca Carb (w/Br)
9.2	31	5.4	7.6	4	2	2	3	2	6.6	0.25	600	80	
600 300 300		Vis CM		Vis LCM		Flowline Temp		HT-HF-WL		SPR #1		SPR #2	
10 6		0.0		0						32		410	

HYDRAULICS AND BIT

Pump Pressure	1 GPM	2	Jet Velocity	Annular Vel Dv / Dy		Pump #1	RPM	Pump #2	RPM
1,180	274		213	149/110.4		5.5 x 16.0		5.5 x 14.0	62
WT OF		WT UF		Desander		WT OF		WT UF	
9.2		10.3				9.2		12.5	

MUD CLEANER

MR #	Size	Make	Type	Serial #	Inch/2"	Depth In	Depth Out	Package	Hours	ROP	I	D	D	L	S	G	G	R
2	7 7/8	REED	EP32K	A09828	14-14-12	2972	4565	1593	66.50	23.95								

TBL	RPM	MTR	WOB (000 #)	Torque-Amps	Usable Weight in Mud (000 #)	Rotating String Weight (000 #)	Block Out Weight (000 #)	Pick Up Weight (000 #)
80	66	30			50000	145000	140000	170000

DRILLING ASSEMBLY - FROM BOTTOM UP

Component	Length	OD	ID	Component	Length	OD	ID	Component	Length	OD	ID
BIT	1.00	7.875	3.125								
NEAR BIT	0.50	7.625	2.250								
MM	19.77	6.500									
FLOAT SUB	2.53	6.313	2.000								
24 DCS	685.43	6.000	2.375								
XO	1.84	6.000	2.613					Total BHA		711.07	

TIME DISTRIBUTION - HOURS

Drilling	Trip	Survey	R Repair	Circ	Loss Circ	Fishing	R Service	WOO	L/D DP	Casing	WOC	NV	N/D	W/A
21	2	1/2					1/2							
Counting	Check BOP	PRESS TEST	Log	BHA	MUD TANKS	Weld Head	RIG DOWN	RIG UP	DRILL OUT	CUTLINE	Total			
Hours on Job / Meter		Hours Since Last Inspection		BOP Test Date		Fuel On-site		Last Casing Size & Grade		Casing Depth		Blow Test @ 1111' (FIT)		
66 1/2		140		23-Sep-02		4263		9 5/8" H-40		660'		11.0 EMW		

OPERATIONS IN SEQUENCE

0600	0930	3 1/2	DRLG F/ 4160' - 4230'. 70' @ 20'/HR.
0930	1130	2	SHORT TRIP 8 STDS. TIGHT F/ 3785' - 3635' 6' OF FILL
1130	1430	3	DRLG F/ 4230' - 4292'. 62' @ 20.7'/HR.
1430	1500	1/2	RIG SERVICE
1500	1930	4 1/2	DRLG F/ 4292' - 4386'. 94' @ 20.9'/HR.
1930	2000	1/2	SURVEY 4.5 DEGREES @ 4341'
2000	0600	10	DRLG F/ 4386' - 4565'. 179' @ 17.9'/HR. CONNECTIONS ARE TIGHT

Total Hrs: 24

DIRECTIONAL SURVEYS

Measure Depth	Inclination	Azimuth	TVD	N / S	E / W	Vertical Section	Degrees
4,341'	4.50						

BILL BARRET CORPORATION

DAILY DRILLING REPORT

Date 2-Oct-02		State UTAH		County CARBON		Field / Area NINE MILE		AFE No.	
Well Name & Number PRICKLY PEAR #16-15				GL 7,329'		KB 7,341'		Contractor & Rig Number PATTERSON #77	
Depth 4,845'	Footage lost 24 Hrs 280'	Formation NORTH HORN		Present Operation DRILLING		Move in Date 21-Sep-02		Spud Date 18-Sep-02	
Days Since Spud 14									

SUMMARY OF OPERATIONS

DRILL, SHORT TRIP AND TRIP F/ #3 BIT

MUD INFORMATION

Weight 9.1	Vs 32	WL 6.0	PH	FV 3	YP 2	Gels 8 5	FC	% Solids 4.7	% Sand 0.10	Chlorides 600	Calcium 40	DAF (w/Bt) 12.00
600 300 300 8 5	% Oil 0.0	% LCM 0	Flowline Temp		HT-HF-WL	EPR #1 SPR #2	rpm @ 33	rpm @ 390	psi @ 4,696			

HYDRAULICS AND BIT

PUMP PRESSURE 1,330	1 GPM 318	Jet Velocity	Annular Vel. Dv/Dp 175.9/130.3		PUMP #1 5.5 x 16.0	SPM 62	PUMP #2 5.5 x 14.0	SPM
MUD CLEANER	WT OF 9.2	WT UF 10.3	Desander	WT OF 9.2	WT UF 12.5		WT OF	WT UF

[illegible]

DRILLING ASSEMBLY - FROM BOTTOM UP

Component	Length	OD	ID	Component	Length	OD	ID	Component	Length	OD	ID
BIT	1.00	7.875	3.125								
NEAR BIT	0.50	7.625	2.250								
MM	19.77	6.500									
FLOAT SUB	2.53	6.313	2.000								
24 DCS	685.43	6.000	2.375								
XO	1.84	6.000	2.813								
TIME DISTRIBUTION								Total BHA	711.07		

TIME DISTRIBUTION - HOURS

Drilling 15 1/2	Trips 7 1/2	Survey	R Repair	Circ	Lost Circ.	Fishing	R Service 1/2	WOO	L/D DP	Casing	WOC	NAU	N/D	W/R 1/2
Connecting	Check BOP	PRESS. TEST	Log	BHA	MUD TANKS	Weld Head	RIG DOWN	RIG UP	DRILL OUT	CUTLINE	Total	24		
Hours on Jars / Motor	Hours Since Last Inspection	BOP Test Date	Fuel On-site	Last Casing Size & Grade	Casing Depth	Shoe Test @ 7777' (FIT)	11.0 EMW							
82	155 1/2	23-Sep-02	4263	9 5/8" H-40	660'									

	02	100 472
OPERATIONS IN SEQUENCE		

HOISTING IN SEQUENCE					
0600	0800	2		DRLG F/ 4565' - 4602'. 37' @ 18.5'/HR.	
0800	0930	1 1/2		SHORT TRIP 11 STS. LOOKS GOOD NO DRAG	
0930	1600	6 1/2		DRLG F/ 4602' - 4727'. 125' @ 19.2'/HR.	
1600	1630	1/2		RIG SERVICE	
1630	2300	6 1/2		DRLG F/ 4727' - 4830'. 103' @ 15.8'/HR.	
2300	0200	3		DROP SURVEY AND TRIP F/ #3 BIT	
0200	0500	3		TRIP IN	
0500	0530	1/2		WASH AND REAM 30' TO BOTTOM	
0530	0600	1/2		DRLG F/ 4830' - 4845'. 15' @ 30'/HR.	
Total Hrs:	24				

DIRECTIONAL SURVEYS

[illegible]

BILL BARRET CORPORATION

DAILY DRILLING REPORT

Date 4-Oct-02		State UTAH		County CARBON		Field / Area NINE MILE		APR No.																													
Well Name & Number PRICKLY PEAR #16-15				OL 7,329'		XS 7,341'		Contractor & Rig Number PATTERSON #77																													
Depth 5,720'		Footage lost 24 Hrs 410'		Formation NORTH HORN		Present Operation DRILLING		Mud in Date 21-Sep-02		Spud Date 18-Sep-02		Days Since Spud 16																									
SUMMARY OF OPERATIONS																																					
DRILL AND SURVEY																																					
MUD INFORMATION																																					
Weight 9.1		Vis 42		WL 14.0		FM 8.0		FY 7		YF 17		Dell 5 28		FC 2		Vt Solid 5.7		Vt Band 0.50		Chlorides 600		Calcium 20		DAF (WSP) 6.00													
400 300 200 31 24		Vt Oil 0.0		Vt LCM 0		Fluorine Temp		HT-SP-WL SPR #1 30 SPR #2		SPM 61		SPM 61		SPM 61		SPM 61		SPM 61		SPM 61		SPM 61		SPM 61													
HYDRAULICS AND BIT																																					
Pump Pressure 1,500		1 GPM 308		Jet Velocity		Annular Vel. Dc / Dr 167.5/124.1		Pump #1 5.5 x 16.0		SPM 61		Pump #2 5.5 x 14.0		SPM 61		SPM 61		SPM 61		SPM 61		SPM 61		SPM 61													
MUD CLEANER		WT OF 9.3		WT OF 9.1		Desander		WT OF 10.2		WT OF 9.2		WT OF 9.2		WT OF 9.2		WT OF 9.2		WT OF 9.2		WT OF 9.2		WT OF 9.2		WT OF 9.2													
DRILLING ASSEMBLY - FROM BOTTOM UP																																					
Bit # 3		Size 7 7/8		Make STC		Type F26Y		Serial # ML2213		Jets/2P 3-14S		Depth In 4830		Depth Out 5720		Footage 890		Hours 47.00		ROP 18.94		ROP 18.94		ROP 18.94													
TBL 80		RPM 76		MTR 40		WOB (1000 lbs) 40		Torque-Amps 50000		942		Urbale Weight in Mud (1000 lbs) 165000		Rotating Weight (1000 lbs) 165000		Block Off Weight (1000 lbs) 160000		Pick Up Weight (1000 lbs) 175000		Pick Up Weight (1000 lbs) 175000		Pick Up Weight (1000 lbs) 175000		Pick Up Weight (1000 lbs) 175000													
DRILLING ASSEMBLY - FROM BOTTOM UP																																					
Component BIT		Length 1.00		OD 7.875		ID 3.125		Component NEAR BIT		Length 0.50		OD 7.625		ID 2.250		Component MM		Length 19.77		OD 6.500		ID 2.000		Component FLOAT SUB		Length 685.43		OD 6.000		ID 2.375							
24 DCS		1.84		6.000		2.813		Total BHA		711.07		Total BHA		711.07		Total BHA		711.07		Total BHA		711.07		Total BHA		711.07		Total BHA		711.07							
TIME DISTRIBUTION - HOURS																																					
Drilltime 23		Trip 1/2		Survey 1/2		R Repair 1/2		Circ 1/2		Lost Circ 1/2		Fishing 1/2		R Service 1/2		WOC 1/2		L/D DP 1/2		Casing 1/2		WOC 1/2		W/U 1/2		N/D 1/2		W/R 1/2									
Connecting Check BOP		PRESS TEST		Log		BHA		MUD TANKS		Weld Head		RIG DOWN		RIG UP		DRILL OUT		CUTLINE		Total 24		Total 24		Total 24		Total 24		Total 24									
Hours on Job / Motor 128 1/2		Hours Since Last Inspection 202		BOP Test Date 23-Sep-02		Fuel On-site 6287		Last Casing Size & Grade 9 5/8" H-40		Casing Depth 660'		Shoe Test @ 1111' (PIT) 11.0 EMW		Shoe Test @ 1111' (PIT) 11.0 EMW		Shoe Test @ 1111' (PIT) 11.0 EMW		Shoe Test @ 1111' (PIT) 11.0 EMW		Shoe Test @ 1111' (PIT) 11.0 EMW		Shoe Test @ 1111' (PIT) 11.0 EMW		Shoe Test @ 1111' (PIT) 11.0 EMW		Shoe Test @ 1111' (PIT) 11.0 EMW		Shoe Test @ 1111' (PIT) 11.0 EMW									
OPERATIONS IN SEQUENCE																																					
0600		0830		2 1/2		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.		DRLG F/ 5310' - 5349' 39" @ 15.6/HR.									
0830		0900		1/2		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307		SURVEY 3 DEG. @ 5307									
0900		1500		6		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.		DRLG F/ 5349' - 5473' 124' @ 20.7/HR.									
1500		1530		1/2		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE		RIG SERVICE							
1530		0600		14 1/2		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.		DRLG F/ 5473' - 5720' 247' @ 17/HR.									
HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.														HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.		HAD TO PULL IN CENTRAFUGE UP HILL SLID OFF MUDDY ROAD WITH D7 CAT.			
CHAINED UP ON ALL FOURS														CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS		CHAINED UP ON ALL FOURS	
BILL MARTIN CORRECTED HIS RATHOLE TICKET														BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET		BILL MARTIN CORRECTED HIS RATHOLE TICKET	
IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM														IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM		IT RAINED ALL NIGHT THEN TURN TO SNOW @ 4:00 AM	
Total Hrs:		24		24		24		24		24		24		24		24		24		24		24		24		24		24		24							
DIRECTIONAL SURVEYS														DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS		DIRECTIONAL SURVEYS	
Measure Depth		Inclination		Azimuth		TVD		N/E		E/W		Vertical Section		Dylog		Measure Depth		Inclination		Azimuth		TVD		N/E		E/W		Vertical Section		Dylog							
5,307		3.00		3.00		3.00		3.00		3.00		3.00		3.00		3.00		3.00		3.00		3.00		3.00		3.00		3.00		3.00							
Rig Phone: 435-823-7770														PATERSON 435-828-2650		Report Given		JET		Report Given		JET		Report Given		JET		Report Given		JET		Report Given		JET			
Daily Well Cost:		\$14,930		CUM		\$377,215		Daily Mud:		\$4,458		CUM		\$42,952		Taken		DENVER		Taken		DENVER		Taken		DENVER		Taken		DENVER							

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:
1099 18th St., #2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 293-9100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 528' FSL, 2498' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E

COUNTY: Carbon

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Prickly Pear

8. WELL NAME and NUMBER:
Prickly Pear #16-15

9. API NUMBER:
007-30522

10. FIELD AND POOL, OR WILDCAT:
Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Operations</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached drilling reports
10/5/02 thru 10/11/02

RECEIVED
OCT 15 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Christine Pickart

SIGNATURE

Christine Pickart

TITLE Engineering Technician

DATE

10/11/02

(This space for State use only)

DAILY DRILLING REPORT

SUMMARY OF OPERATIONS

DRILL

MUD INFORMATION

HYDRAULICS AND BIT

DRILLING ASSEMBLY - FROM BOTTOM UP

TIME DISTRIBUTION - HOURS

OPERATIONS IN SEQUENCE

DIRECTIONAL SURVEYS

DIRECTIONAL SURVEYS							
Measure Depth	Inclination	Azimuth	TVD	N / S	E / W	Vertical Section	Degrees
Daily Well Cost:	\$20,341	CUM	435-823-7770 \$483,939	Daily Mud:	\$5,081	CUM	435-828-2650 \$66,740
						Report Given	JET
						Taken	DENVER

REVIEW OF RESEARCH FINDINGS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached daily drilling reports
10/12/02 thru 10/16/02
Reached TD 7250' 10/12/02
Run csg and cement (see attached details)
Released Rig 10/16/02
WOCU

RECEIVED

OCT 21 2002

DIVISION OF
OIL GAS AND MINING

NAME (PLEASE PRINT) Christine Pickart

TITLE Engineering Technician

SIGNATURE



DATE 10/17/2002

(This space for State use only)

BILL BARRET CORPORATION

DAILY DRILLING REPORT

Date 12-Oct-02		State UTAH		County CARBON		Field / Area NINE MILE		AFE No.	
Well Name & Number PRICKLY PEAR #16-15				OL 7,329'		KB 7,341'		Contractor & Rig Number PATTERSON #77	
Depth 7,250'		Footage last 24 Hrs 70'		Formation PRICE RIVER		Present Operation DRILLING		Move in Date 21-Sep-02	
								Spud Date 18-Sep-02	
								Days Since Spud 24	

SUMMARY OF OPERATIONS

DRILL	

MUD INFORMATION

Weight 9.2	Via 50	WL 12.0	PH 8.0	PV 8	YP 24	Gels 5 26	FC 2	% Solids 6.8	% Sand 0.25	Chlorides 600	Calcium 20	DAP (w/Bbl)
600 300 300 40 32	% CH 0.0	% LCM 0	Flowline Temp	HT-HP-WL	SFR #1 35	SFR #2 450	psi @	7,066	n	psi @	n	

HYDRAULICS AND BIT

Pump Pressure 1,300	1 GPM 328	2	Jet Velocity 194	Annular Vel. D _a /D _p 191.8/132.4	Pump #1 5.5 x 16.0	SPM 64	Pump #2 5.5 x 14.0	SPM	
MUD CLEANER	WT OF		WT UF	Desander	WT OF	WT UF		WT OF	WT UF

Bt #	Size	Make	Type	Serial #	Date/TZ	Depth In	Depth Out	Fatigue	Hours	ROP	I	O	D	L	S	G	C	R
7	7 7/8	STC	P45H	MK7872	15-15-16	6750	7250	500	41.50	12.05	2	8	BT	O	E	1	FC	TD
TBL	RPM	MTR	WOB (000 #)	Torque--Amps	Usable Weight in Mud (000 #)	Rotating String Weight (000 #)			Black Oil Weight (000 #)			Pick Up Weight (000 #)						
80	76		40		50	942			181			170			190			

DRILLING ASSEMBLY - FROM BOTTOM UP

Component	Length	OD	ID	Component	Length	OD	ID	Component	Length	OD	ID
BIT	1.00	7.875	3.125								
NEAR BIT	0.50	7.625	2.250								
MM	19.70	6.500									
FLOAT SUB	2.53	6.313	2.000								
24 DCS	685.43	6.000	2.375								
XO	1.84	6.000	2.813					Total BHA		711.00'	

TIME DISTRIBUTION - HOURS

Drilling 6	Trips	Survey	R. Royair	Circ	Lost Circ.	Fishing	R Service	WOO	L/D DP	Casing	WOC	N/U	N/D	W/R
Connecting	Check BOP	PRESS. TEST	Leg	BHA	MUD TANKS	Weld Head	RIG DOWN	RIG UP	DRILL OUT	CUTLINE	Total	6		
Hours on Jars / Motor	Hours Since Last Inspection	BOP Test Date	Fuel On-site	Last Casing Size & Grade	Casing Depth	Shac Test @ 9999' (FIT)								
41 1/2	336	23-Sep-02	3734	9 5/8" H-40	660'	11.0 EMW								

OPERATIONS IN SEQUENCE

0600	1200	6	DRLG F/ 7180' - 7250'. 70' @ 11.6'/HR.
1200	1300	1	CIRC. CONDITON HOLE F/ LOGS
1300	1400	1	SHORT TRIP 10 STDS. TIGHT @ 6638'
1400	1530	1 1/2	CIRC. CONDITON HOLE F/ LOGS
1530	1930	4	TRIP OUT F/ LOGS SLM 7244.77'
1930	0600	10 1/2	RIG UP HALLIBURTON AND LOG. LOGGERS TD 7236'
			DIL-GR-SP, FDC-CNL-GR-CCAL-PRE MICRO, SONIC-GR. TD TO SURFACE
			WEATHER 49 DEG. AND CLOUDY
Total Hrs:	24		

DIRECTIONAL SURVEYS

[illegible]

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OCT 21 2002

DIVISION OF OIL GAS AND MINING

BILL BARRET CORPORATION

DAILY DRILLING REPORT

Date 13-Oct-02		State UTAH		County CARBON		Field / Area NINE MILE		APE No.	
Well Name & Number PRICKLY PEAR #16-15				OL 7,329'		KB 7,341'		Contractor & Rig Number PATTERSON #77	
Depth 7,250'		Footage Lost 24 Hrs		Formation PRICE RIVER		Present Operation CLENING MUD TANKS		Move in Date 21-Sep-02	
								Spud Date 18-Sep-02	
								Days Since Spud 25	

SUMMARY OF OPERATIONS

<div style="display: flex; justify-content: space-between;"> <div> <p>STATEMENT OF OPERATIONS</p> </div> <div> <p>LDDP, RUN CASING, CEMENT AND SET SLIPS</p> </div> </div>

MUD INFORMATION

Weight	Via	WL	PH	PV	YP	Gels	FC	% Solids	% Sand	Chlorides	Calcium	DAP (Wt%)
600	300	200	% OS	% LCM	Flowline Temp	HT-HF-WL	SPR #1	ppm @	psi @	ft		
							SPR #2	ppm @	psi @			

HYDRAULICS AND BIT

Pump Pressure	1	GPM	2	Jet Velocity	Annular Vel. D _o / D _p		Pump #1	SPM	Pump #2	SPM
							5.5	x 16.0	5.5	x 14.0
MUD CLEANER	WT OF		WT UF		Desander		WT OF		WT UF	

BE #	Size	Make	Type	Serial #	1cst/22'	Depth In	Depth Out	Footage	Hours	ROP	I	O	D	L	B	G	O	R
TBL	RPM	MTR	WOB (000 #s)	Torque--Amps	Usable Weight in Mud (000 #s)	Rotating String Weight (000 #s)				Slack CIX Weight (000 #s)				Pick Up Weight (000 #s)				

DRILLING ASSEMBLY - FROM BOTTOM UP

Component	Length	OD	ID	Component	Length	OD	ID	Component	Length	OD	ID
								Total BHA		0.00'	

TIME DISTRIBUTION - HOURS

Drilling	Trip 2 1/2	Survey	R Repair	Circ	Loss Circ.	Fishing	R Service	WOO	L/D DP	Casing	WOC	NU	N/D	W/R
				2					5	3			2	1/2
Commenting	Check BOP	PRESS TEST	Log	BHA	MUD TANKS	Weld Head	RIG DOWN	RIG UP	WOCASING	CUTLINE	Total			
	2		1		3				3		24			
Hours on Job / Motor		Hours Since Last Inspection		BOP Test Date	Fuel	On-site	Last Casing Size & Grade	Casing Depth		Shot Cost @ 77777" (FIT)				
		336		23-Sep-02		3734	9 5/8" H-40	660'		11.0 EMW				

OPERATIONS IN SEQUENCE

0600	0700	1	LOGGING
0700	0930	2 1/2	TRIP IN BRAKE CIRC. @ 3952'
0930	1000	1/2	WASH & REAM 5' OF FILL
1000	1100	1	CIRC. CONDITION HOLE F/ CASING
1100	1600	5	LDDP AND DCS
1600	1900	3	WAIT ON CASING CREW GOT LOST
1900	2200	3	RUN SUPER SEAL II FLOAT SHOE, SHOE JT. 4 1/2 11.6 I-80 R-3 CASING,
			SUPER SEAL II FLOAT COLLAR, 122 JTS. 4 1/2 11.6 I-80 R-3 CASING,
			1 JT 4 1/2 11.6 I-80 R-3 CASING MARKER, 48 JTS. 4 1/2 11.6 I-80 R-3 CASING,
			LANDED @ 7238'
2200	2300	1	RIG UP HALLIBUTON AND CIRC. W/ RIG PUMP
2300	0100	2	CEMENTED WITH 1400 SKS. OF 50/50 POZ WITH 2% GEL, .75% HALAD, 3% KCL (BWOW),
			.2% FWCA1#/SK POLYFLAKE, 3#/SK SILICALITE, YEILD 1.49 CUFT/SK, 13.4 #/GAL
			DISPLACED 111.5 BLLS H2O
0100	0300	2	NIPPLE DOWN SET SLIPS WITH 100,000 LBS.
0300	0600	3	CLEAN MUD TANKS
Total Hrs:		24	

DIRECTIONAL SURVEYS

Measure Depth	Inclination	Azimuth	TVD	N/S	E/W	Vertical Section	Dogleg
	.						
	.						
	.						
	.						
	.						
	.						
	.						
Daily Well Cost:	\$83,733	CUM 435-823-7770 \$673,710	Daily Mud:	PATERSON \$2,165	CUM 435-828-2650 \$86,605	Report Given Taken	JET DENVER

RECEIVED

OCT 21 2002

DIVISION OF OIL GAS AND MINING

BILL BARRET CORPORATION

DAILY DRILLING REPORT

Date 14-Oct-02		State UTAH		County CARBON		Field / Area NINE MILE		APZ No.																													
Well Name & Number PRICKLY PEAR #16-15				GL 7,329'		KB 7,341'		Contractor & Rig Number PATTERSON #77																													
Depth 7,250'		Footage last 24 Hrs		Formation PRICE RIVER		Present Operation RIG DOWN		Move in Date 21-Sep-02		Spud Date 18-Sep-02		Days Since Spud 26																									
SUMMARY OF OPERATIONS																																					
CLEAN MUD TANKS AND RIG DOWN																																					
MUD INFORMATION																																					
Weight		Vis		WL		PH		PV		YP		Gels		FC		1/4 Solids		1/4 Sand		Chlorides		Calcium		DAF (#/Bbl)													
600 300 200		1/4 Od		1/4 LCM		Flowline Temp		HT-HF-WL		SPR #1		SPM @		PH @		SPR #2		SPM @		PH @																	
HYDRAULICS AND BIT																																					
Pump Pressure		1 QPM		2 Jet Velocity		Annular Vel Dc / Dp		Pump #1		SPM		Pump #2		SPM		5.5 x 16.0		5.5 x 14.0																			
MUD CLEANER		WT OF		WT UF		Desander		WT OF		WT UF				WT OF		WT UF				WT OF		WT UF															
BR #		Size		Make		Type		Serial #		Jets/22"		Depth In		Depth Out		Footage		Hours		ROP		I		O		D		L		B		G		O		R	
TBL		RPM		MTR		WOB (000 #s)		Torque--Amps		Usable Weight in Mud (000 #s)		Rotating String Weight (000 #s)		Back Out Weight (000 #s)		Pick Up Weight (000 #s)																					
DRILLING ASSEMBLY - FROM BOTTOM UP																																					
Component		Length		OD		ID		Component		Length		OD		ID		Component		Length		OD		ID															

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OCT 21 2002

DIVISION OF OIL, GAS AND MINING

LYNCH MANAGEMENT SERVICES, INC.

P.O. Box 2916
CASPER, WYOMING
TELEPHONE (307)235-5358 FAX (307)235-5718

CASING AND CEMENTING WORKSHEET

[illegible]

RUNNING AND CEMENTING DETAILS

RUN SUPER SEAL II FLOAT SHOE, SHOE JT. 4 1/2 11.6 I-80 R-3 CASING, SUPER SEAL II FLOAT COLLAR, 122 JTS. 4 1/2 11.6 I-80 R-3 CASING, 1 JT 4 1/2 11.6 I-80 R-3 CASING MARKER, 48 JTS. 4 1/2 11.6 I-80 R-3 CASING, LANDED @ 7238'
CIRCULATED CASING 1 HOUR
FIRST STAGE
PUMPED 10 BBLS H2O SPACER. FOLLOWED BY 20 BBLS SUPER FLUSH. FOLLOWED 10 BBLS H2O. CEMENTED WITH 1400 SKS. OF 50/50 POZ WITH 2% GEL, .75% HALAD, 3% KCL (BWOW), .2% FWCA, 1#/SK POLYFLAKE, 3#/SK SILICALITE
YEILD 1.49 CUFT/SK, 13.4 #/GAL,
DISPLACED @ BBLS 5.5 BPM WITH 111.5 BBLS OF 2% KCL H2O SLOWED DISPLACMENT TO 2.2 LAST 5 BBLS
FINAL CIRCULATING PRESSURE WAS 1850 PSI
BUMPED PLUG TO 2395 PSI. RESEASE PRESSURE FLOATS HELD.
RECIPROCATED CASING WHILE CEMENTING.
GOOD RETURNS AND MUD DID NOT FALL WHEN DONE

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OCT 21 2002

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Completion Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached daily reports
10/24/02 thru 11/14/02

RECEIVED

NOV 18 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Christine Pickart

TITLE Engineering Technician

SIGNATURE

DATE 11/15/2002

(This space for State use only)

BILL BARRETT CORPORATION
DAILY COMPLETION / REPAIR REPORT

DATE OCT 24 LOCATION State 16-15 REPORT SUBMITTED BY Ken Allon
 AFE# _____ HIGH Key Well Service DAYS 2
 PBTD 7200 TO _____ ORIG TO 7240
 PRESENT OPERATION PICK UP 2 1/8" Tubing

PRESENT WELL STATUS

STP (PSI)	CHOKER	MC/F/D	SOPD	BW/D
ACP (PSI)	CHOKER	MC/F/O	SOPV	BW/F
SITP (PSI)	HRS			HRS
SI SURFACE CP (PSI) 13.3"	HRS	SI CONDUCTOR (PSI) 20"		HRS
SI PROD CP (PSI) 5-1/2"	HRS	SI INTERMEDIATE CP 8-7/8"		HRS
ORIGINAL LOAD TO REC	BBLS OIL	BBLS WATER	SCF GAS	
RECOVERED LAST 24 HRS	BBLS OIL	BBLS WATER	SCF GAS	
LOAD LEFT TO RECOVER	BBLS OIL	BBLS WATER	SCF GAS	
PROD LAST 24 HRS	BBLS OIL	BBLS WATER	SCF GAS	

PERFORATIONS

[illegible]

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
8	Move Rig to location and Rig up
	Install BOP Shut down for night
	Spam this Morning Had to pull Rig up
	Barman Canyon with Blade

	RIG FUEL START	GALLONS		DAILY	CUM
	FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
	USED LAST 24 HRS	GALLONS			
0	TOTAL HOURS		WELL COST	\$0	\$0

DATE OCT 26 LOCATION State 16-15 REPORT SUBMITTED BY K. Miller
 TIME 7:22 TO Key Wall Service DAYS 4
 PRESENT OPERATION Run Package in the Hole ORIG TO 7240

PRESENT WELL STATUS					
PTP (PSI)	CHOKED	MCPD	ROPD	BWPD	
PCP (PSI)	CHOKED	MCPD	ROPD	BWPD	
STP (PSI)	HRS			HRS	
SI SURFACE CP (PSI) 13.2"	HRS	SI CONDUCTOR (13.2) 20"		HRS	
SI PROD CP (PSI) 4.12"	HRS	SI INTERMEDIATE CP 17.4"		HRS	
ORIGINAL LOAD TO REC	BBL OIL	BBL WATER	SCF GAS		
RECOVERED LAST 24 HRS	BBL OIL	BBL WATER	SCF GAS		
LOAD LEFT TO RECOVER	BBL OIL	BBL WATER	SCF GAS		
PROD LAST 24 HRS	BBL OIL	BBL WATER	SCF GAS		

[illegible][illegible]

BILL BARRETT CORPORATION
DAILY COMPLETION / REPAIR REPORT

DATE Oct 28 LOCATION State 16-15 REPORT SUBMITTED BY K. Allen
 A/C # 7182 RIG # Key Well SERVICE 972 DAYS 6
 PRESENT OPERATION Swab Well ORIG TO 7240

PRESENT WELL STATUS

PTP (PSI)	CHOKO	MC/PD	50PD	BWD
PCP (PSI)	CHOKO	MC/PD	50PD	BWPC
STP (PSI)	HRS	SI CONDUCTOR (PSI) 30"		HRS SI
SI SURFACE CP (PSI) 13.25"	HRS SI	SI INTERMEDIATE CP 0.713"		HRS SI
SI PROD CP (PSI) 5.12"	HRS SI			
GROSSAL LOAD TO REC	BBL OIL	48	BBL WATER	SCF GAS
RECOVERED LAST 24 HRS	BBL OIL	2.5	BBL WATER	SCF GAS
LOAD LEFT TO RECOVER	BBL OIL	45.5	BBL WATER	SCF GAS
PROD LAST 24 HRS	BBL OIL		BBL WATER	SCF GAS

PERFORATIONS

[illegible]

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

[illegible]

DATE Oct 29 LOCATION State 16-15 REPORT SUBMITTED BY K. Allen
 AFE # 7182 RIG # Key Well Service DAYS 7
 PSYC 7182 ORG TO 7240
 PRESENT OPERATION

WTP (PSI)	CHOKE	MCP/D	SOPD	BWPC
POP (PSI)	CHOKE	MOP/D	SOPU	BWPC
STP (PSI)	HRS #		SI CONDUCTOR (1"SI) 20"	HRS #
SI SURFACE CP (PSI) 13.38"	HRS #		SI INTERMEDIATE CP 9-78"	HRS #
SI PROD CP (PSI) 4-12"	HRS #			
ORIGINAL LOAD TO REC	BBL OIL	776	BBL WATER	SCF GAS
RECOVERED LAST 24 HRS	BBL OIL	350	BBL WATER	SCF GAS
LOAD LEFT TO RECOVER	BBL OIL	426	BBL WATER	SCF GAS
PROD LAST 24 HRS	BBL OIL		BBL WATER	SCF GAS

[illegible]

(PREVIOUS 24 HOURS)

HOVR6

Wall Shut in 16 Hrs. Tubing Pr 60 Psi
Made 1 Sand Run Fluid level at 1100
Recovered 4 Bbls Water, Small Blow of Gas.
Released Packer and Pulled Tubing per
the Hafa. Rig up Stinger Well Head
and Halliburton to Free Well.

Pumped 5000 gal Pad.
Pumped 4000 gal 1 # 1 gal 20/40 Sand
Pumped 4000 gal 2 # 1 gal 20/40 Sand
Pumped 4000 gal 3 # 1 gal 20/40 Sand
Pumped 4000 gal 4 # 1 gal 20/40 Sand
Pumped 4000 gal 5 # 1 gal 20/40 Sand
Pumped 4000 gal Flush

Rig Rate 24 BPM Max Rate 26.5 BPM
Avg Pr 4000 Psi Max Pr 5400 Psi
Total Sand 20,100 #

TSZP 4230 5 Min 3250 10 Min 3020 15 Min 2865

Rigged down Halliburton and Stinger
Rig up Choke Manifold and Flow Well.

at 3:00 PM 2500 Psi 1 1/4 Choke.
at 6:00 PM 100 Psi 5 1/4 Choke
Recovered 350 Bbls Fluid. Current Rate
25 Bbls / Hr. Dropping 40 psi / hr.
3" Snow on location

			DAILY	CUM
RIG FUEL START	GALLONS			
FUEL ON HAND	GALLONS		\$0	\$0
USED LAST 24 HRS	GALLONS		\$0	\$0
TOTAL HOURS				

BILL BARRETT CORPORATION
DAILY COMPLETION / REPAIR REPORT

DATE Oct 30 LOCATION State 16-15 REPORT SUBMITTED BY K. Allan
 A/C # _____ RIG # Key Well Service DAYS 8
 MOTO 7182 TO _____ ORIG TO 7240
 PRESENT OPERATION Swab Well

PRESENT WELL STATUS

PTP (PSI)	CHOKE	MCF/D	ROPD	BWPD
RCP (PSI)	CHOKE	MCF/D	ROPD	BWPD
STP (PSI)	HRS SI	SI CONDUCTOR (PSI) 20"	HRS SI	HRS SI
SI SURFACE OF (PSI) 15.0"	HRS SI	SI INTERMEDIATE OF 9-7.2"	HRS SI	
SI PROD OF (PSI) 1-12"	HRS SI			
ORIGINAL LOAD TO REC	BBL OIL	776	BBL WATER	SCF GAS
RECOVERED LAST 24 HRS	BBL OIL	82	BBL WATER	SCF GAS
LOAD LEFT TO RECOVER	BBL OIL	344	BBL WATER	SCF GAS
PROD LAST 24 HRS	BBL OIL		BBL WATER	SCF GAS

PERFORATIONS

[illegible]

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

0 Pm Well up - Rate slowed so when
 we could run packer. Run in the hole
 with packer and tubing. Tee sand at
 7036' Circulate well and clean out sand
 to 7160'. Circulate hole clean. Pull up
 and set packer at 7083'. Rig up and
 swap well.
 Made 12 Runs. Recovered 42 Bbl's Water.
 Initial Fluid level - Surface.
 Final Fluid level 3400'.
 Small amount of gas with each run.
 Shut well in for night.

			DAILY	CUM
RIG FUEL START	GALLONS			
FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
USED LAST 24 HRS	GALLONS	WELL COST	\$0	\$0
0 TOTAL HOURS				

DATE Oct 31 LOCATION State 16-15 REPORT SUBMITTED BY K Allen
 AIC # _____ REG # Key Well Service DAYS 9
 PBTD 7162 IS _____ ORG TO 7240
 PRESENT OPERATION Swab Well

FTP (PSI)	CHOKER	MC/FD	SO/PD	SW/PD
FCP (PSI)	CHOKER	MC/FD	SO/PD	BW/PD
STP (PSI)	NRS IN		SI CONDUCTOR (PSI) 20"	HAS SI
SI SURFACE CP (PSI) 12.37"	NRS SI		SI INTERMEDIATE CP 9-75"	NRS SI
SI PROD CP (PSI) 3-12"	NRS SI			
ORIGINAL LOAD TO REC	BBLS OIL	276	BBLS WATER	SCF GAS
RECOVERED LAST 24 HRS	BBLS OIL	34	BBLS WATER	SCF GAS
LOAD LEFT TO RECOVER	BBLS OIL	310	BBLS WATER	SCF GAS
PROD LAST 24 HRS	BBLS OIL		BBLS WATER	SCF GAS

[illegible]

WELL SHUT IN 14 hrs. PRESSURE 200 PSI.
~~SWAB~~ BLEED OFF PRESSURE AND SWAB WELL
 INITIAL FLUID LEVEL 1000'
 SWABED WELL DOWN AT NOON. RECOVERED
 31 BBL'S WATER. SMALL BLOW OF GAS.
 MADE 3 HOURLY RUNS, RECOVERED 1 BBL
 PER HR. WELL FLOWING SMALL AMOUNT OF
 GAS BETWEEN RUNS.
 LET WELL FLOWING TO PIT AT 12 MCF/DAY.

				DAILY	CUM
	RIG FUEL START	GALLONS			
	FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
	USED LAST 24 HRS	GALLONS			
			WELL COST	\$0	\$0
0	TOTAL HOURS				

DATE 11-1-02 LOCATION State 16-15 REPORT SUBMITTED BY K. Allen
 APT # 7162 HIGH Key Well Service 972 DAYS 10
 PRESENT OPERATION Swab Well ORIG TO 7240

PRESIDENT WELL STATUS			
FCP (PSI)	CHOKE	MC/FD	ROD
PCP (PSI)	CHOKE	MC/FD	ROPU
SITP (PSI)	HRS		SI CONDUCTOR (PSI) 20"
SI SURFACE CP (PSI) 13.5"	HRS SI		SI INTERMEDIATE CP 1.75"
SI PROD CP (PSI) 5.12"	HRS SI		
ORIGINAL LOAD TO REC	BBLS OIL	774	SELS WATER
RECOVERED LAST 24 HRS	BBLS OIL	22.5	SELS WATER
LOAD LEFT TO RECOVER	BBLS OIL	282.5	SELS WATER
PROD LAST 24 HRS	BBLS OIL		SELS WATER
			SCF GAS
			SCF GAS
			SCF GAS
			SCF GAS

[illegible][illegible]

			DAILY	CUM
	RIG FUEL START	GALLONS		
	FUEL ON HAND	GALLONS	\$0	\$0
	USED LAST 24 HRS	GALLONS		
			\$0	\$0
0	TOTAL HOURS			

DATE 11-2-02 LOCATION State 16-15 REPORT SUBMITTED BY K Miller
 AFE # _____ RIG # Key Well Service 972 DAYS 11
 HSTO 7162 TO _____ ORIG TO 7240
 PRESENT OPERATION Shut in For Sunday.

FTP (PSI)	CHOKER	MC/FD	ROPD	BWFD
FCP (PSI)	CHOKER	MC/FD	ROPD	BWPC
SFP (PSI)	HRS SI		SI CONDUCTOR (PSI) 20"	HRS SI
SI SURFACE CP (PSI) 13.3"	HRS SI		SI INTERMEDIATE CP 8.74"	HRS SI
SI PROD CP (PSI) 5.12"	HRS SI			
ORIGINAL LOAD TO REC	BBLS OIL	226	BBLS WATER	SCF GAS
RECOVERED LAST 24 HRS	BBLS OIL	23	BBLS WATER	SCF GAS
LOAD LEFT TO RECOVER	BBLS OIL	264.5	BBLS WATER	SCF GAS
PROD LAST 24 HRS	BBLS OIL		BBLS WATER	SCF GAS

[illegible]

HOURS	
	Well flowing on 9/64 choke Rate 6 MCF/day.
	Swab well. Initial Fluid level 2900'
	Swabbed well down to packer - Recovered
	20 BBLs water.
	Made 4 Hourly Runs Recovered 3 BBLs
	Water. Well flowing 10 MCF/day
	Between Runs.
	Shut well in for 48 Sunday.

	RIG FUEL START	GALLONS		DAILY	CUM
	FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
	USED LAST 24 HRS	GALLONS	WELL COST	\$0	\$0
0	TOTAL HOURS				

11-3-02
DATE 11-3-02 LOCATION State 16-15 REPORT SUBMITTED BY K. Allen
AFC # _____ RIG # Key Well Service GAVE 12
PETO 2122 IS _____ ORIG TO 7240
PRESENT OPERATION Pull Tubing

FTP (PSI)	CHOKER	MCF/D	SOPD	BW/D
ROP (PSI)	CHOKER	MCF/D	SOPD	BW/P
SITP (PSI)	NRS	SI CONDUCTOR (PSI) 20"		NRS SI
SI SURFACE CP (PSI) 13.2"	NRS SI	SI INTERMEDIATE CP 9.75"		NRS SI
SI PROD CP (PSI) 0.12"	NRS SI			
ORIGINAL LOAD TO REC	UBLS OIL	776	SELS WATER	SCF GAS
RECOVERED LAST 24 HRS	UBLS OIL	17.5	UBLS WATER	SCF GAS
LOAD LEFT TO RECOVER	UBLS OIL	247	UBLS WATER	SCF GAS
PROD LAST 24 HRS	UBLS OIL		SELS WATER	SCF GAS

[illegible][illegible]

				DAILY	CUM
	RIG FUEL START	GALLONS			
	FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
	USED LAST 24 HRS	GALLONS			
			WELL COST	\$0	\$0
C	TOTAL HOURS				

DATE 11-4-02 LOCATION State 16-15 REPORT SUBMITTED BY K. Allan
 APC# _____ NO# Key Well Service DAYS _____
 PRESENT OPERATION Break Down Parts ORIG TO 7240

STP (PS)	CHOK	MCFO	SOPD	SWIC
FCP (PS)	CHOK	MCFO	SOPD	SWIC
STP (PS)	HRS 31	SI CONDUCTOR (PS) 20"		HRS 31
SI SURFACE CP (PS) 12 20"	HRS 31	SI PLATE CP 9-74"		HRS 31
SI PROD CP (PS) 5-12"	HRS 31			
ORIGINAL LOAD TO REC	BBL OIL	ATER	SCF GAS	
RECOVERED LAST 24 HRS	BBL OIL	BBL WATER	SCF GAS	
LOAD LEFT TO RECOVER	BBL OIL	BBL WATER	SCF GAS	
PROD LAST 24 HRS	BBL OIL	BBL WATER	SCF GAS	

[illegible]

Well flowed overnight on 9/14 choke.
Rate - 14 Mcf/day.
Run in the Hole with Swab and Tag Fluid
at 4000. Made 1 Run Recovered 8 BBL Water.
Big down Swab equipment and Pull Packer
and Taking out of the hole.
Rig up Halliburton and Set Removable Bridge
Plug at 7025'. Put 2 shs sand on Plug with
Pulver. Pressure Test Plug to 3000 psi.
Refract well as above.
Big down Perforating Tool. Pick up P.S.P. Tool
for Breakdown work and Run in the Hole.
Run into 6772' and Set Tool Pressure to
4000 psi. Hold OK. Released Tool and
Shut down for night.

BILL BARRETT CORPORATION
DAILY COMPLETION / REPAIR REPORT

DATE 11-8-02 LOCATION State 16-15 REPORT SUBMITTED BY K. Allen
 AFE # _____ RIG # Key Well Service DAYS 19
 DSTO 7095 PRESENT OPERATION Swab well ORIG TO 7280

PRESENT WELL STATUS

FTV (PSI) _____	CHOKE _____	MCF/D _____	SOPD _____	BWPD _____
ACP (PSI) _____	CHOKE _____	MCF/D _____	SOPD _____	BWPD _____
SITP (PSI) _____	NRS IN _____	SI CONDUCTOR (PSI) 20" _____	SI INTERMEDIATE CP 1-718" _____	NRS SI _____
SI SURFACE CP (PSI) 13.38" _____	HRS SI _____			HRS SI _____
SI PROD CP (PSI) 5.12" _____	HRS SI _____			HRS SI _____
ORIGINAL LOAD TO REC _____	BBLB OIL _____	BBLB WATER _____	SCF GAS _____	
RECOVERED LAST 24 HRS _____	BBLB OIL _____	BBLB WATER _____	SCF GAS _____	
LOAD LEFT TO RECOVER _____	BBLB OIL _____	BBLB WATER _____	SCF GAS _____	
PROD LAST 24 HRS _____	BBLB CHL _____	BBLB WATER _____	SCF GAS _____	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
Price River	7123	7129	18 Holes	Below Plug
Price River	6952	6956		Testing
	6942	6946		"
	6924	6928		"
	6921	6927		"
	6923	6945		"
	6936	6939		"

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS Well Shut in overnight. - No Pressure on
Wells. Make Pipe Tools to isolate Ports from
6942 to 6956. Break down Ports with 250
gals 15% HCl and 250 gals HCl water.
Ports broke at 3250 psi.
Pumped DEFT Test at 2.1 BPM 3200 psi.
Shut down + Watch for 1 hr. ISIP 2382 lbr 1850
Isolate Ports 6924-6928. Break down at
3520 with 250 gal Acid. Start DEFT Test at
2.1 BPM 2801 psi. Well communicated after
9 BBLs Pumped. Shut down.
Isolate Ports 6921-6927 and Break down.
W. Ports communicated.
Move Up above Ports and Test Tools. Tested o.k.
Isolate Ports 6936-39 and 6943-45.
Break down Ports at 3580. Pump DEFT Test
2.2 BPM at 2200 psi. Record Pressure for
1 hr. ISIP 2471 psi 1 hr. 434.
Set Tool above Ports and Pull Standing
Valve. Swab well.
Swabbed well down and recovered 33 BBLs
Water. Made 2 Hourly Runs. Final Rate
1/4 BBL 1 hr. Small amount of G.S.
Shut well in for night.

			DAILY	CUM
RIG FUEL START	GALLONS			
FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
USED LAST 24 HRS	GALLONS	WELL COST	\$0	\$0
0 TOTAL HOURS				

Date is wrong on last 2 reports.
 11-3 Should be 11-4
 11-4 Should be 11-5

BILL BARRETT CORPORATION
DAILY COMPLETION / REPAIR REPORT

DATE 11-7-02 LOCATION State 16-15 REPORT SUBMITTED BY K. Allen
 APC# 7075 RIG# Key Well Service DAYS 15
 PRESENT OPERATION Big Up to Frac. ORIG TO 7240

PRESENT WELL STATUS

FTD (PSI)	CHUNE	MCF/D	SOPD	BWD
PCP (PSI)	CHUNE	MCF/D	BOHU	BWPC
STP (PSI)	NRS #			NRS #
SI SURFACE CH (PSI) 1200	HRS SI	SI CONDUCTOR (PSI) 20"		NRS #
SI PROD CH (PSI) 120	HRS SI	SI INTERMEDIATE CH 9-7/8"		
ORIGINAL LOAD TO REC	BBL OIL	BBL WATER	SCF GAS	
RECOVERED LAST 24 HRS	BBL OIL	BBL WATER	SCF GAS	
LOAD LEFT TO RECOVER	BBL OIL	BBL WATER	SCF GAS	
PROD LAST 24 HRS	BBL OIL	BBL WATER	SCF GAS	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
Price River	7123	7129	18 Holes	Below Plug
Price River	6952	6956		Testing
	6942	6946		"
	6994	6998		"
	6971	6977		"
	6943	6945		"
	6936	6939		"

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURE	Well shut in 14 Hrs. Tubing Pr 1400 psi. Blow well down and Swab Fluid Level 6600. Recovered 3/4 BBL Fluid. Well Flowing Small Amount of Gas.
	Released Packer and Pull out of the Hole Lay down Tools.
	Rig up Stinger Well head Tool and Halliburton to Frac Well.
	Pumped 10,000 gal. Prod 30 Q Nz.
	Pumped 4,000 gal. 1# 1901 20/40 Sd 30 Q Nz
	Pumped 4,000 gal. 2# 1901 20/40 Sd 30 Q Nz
	Pumped 4,000 gal. 3# 1901 20/40 Sd 30 Q Nz
	Pressure started up with 3# on Perts.
	Cvt Nz and Sand and went to Flush.
	30 BBLs into Flush Pressure Broke Back.
	Finished 4400 gal. Flush. and Shut down.
	ISIP 2900 5min 3555 15min 7372
	Rate 2.5 BPM Fluid
	Pump into formation - Take Fluid at 3200 psi,
	17 BPM. Pump 11,000 gals of Prod but could not Pump Sand - Blender Broke down.
	Shut well in for night.
	Haul & Heat Water for Re Frac.

			DAILY	CUM
RIG FUEL START	GALLONS			
FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
USED LAST 24 HRS	GALLONS			
		WELL COST	\$0	\$0
0 TOTAL HOURS				

DATE 11-8-02 LOCATION State 16-15 REPORT SUBMITTED BY 15 Allen
 APC# 7095 RIG# Key Well Service DAYS 16
 PBT# 7095 ORIG TO 7340
 PRESENT OPERATION: Flow Back Frac.

FTP (PSI)	CHOKER	MC/FD	BOFD	BWFD
FCP (PSI)	CHOKER	MC/FD	BOFD	BWFC
SITP (PSI)	HRS		SI CONDUCTOR (PSI) 20"	HRS SI
SI SURFACE CP (PSI) 15.5"		HRS SI	SI INTERMEDIATE CP 9-7.5"	HRS SI
SI PROD CP (PSI) 1-12"		HRS SI		
ORIGINAL LOAD TO REC	BBLs OIL	1708	BBLs WATER	SCF GAS
RECOVERED LAST 24 HRS	BBLs OIL	150	BBLs WATER	SCF GAS
LOAD LEFT TO RECOVER	BBLs OIL	1058	BBLs WATER	SCF GAS
PROD LAST 24 HRS	BBLs OIL		BBLs WATER	SCF GAS

FORMATION		FROM	TO	PERFORATIONS NO. AND SIZE OF HOLES	STATUS
Price River	7123	7129	18 Holes	Below Plug.	
Price River	6952	6956		Testing	
	6942	6946		"	
	6894	6900		"	
	6871	6877		"	
	6843	6845		"	
	6836	6839		"	

HOURE				
	Ripped up Halliburton and Frac'd well as follows. Well head P _r 1030 P _s			
	Pumped	8000	gal	Red
	Pumped	6700	gal	1 # 1 gal 20/40 Sand
	Pumped	2097	gal	2 # 1 gal 20/40 Sand
	Pumped	3280	gal	3 # 1 gal 20/40 Sand 30.9 N ₂
	Pumped	4258	gal	4 # 1 gal 20/40 Sand 30.9 N ₂
	Pumped	5119	gal	5 # 1 gal 20/40 Sand 30.9 N ₂
	Pumped	3632	gal	Flush 30.9 N ₂
	ISIP	3900 P _s	5 Min	3100 10 Min 3090 15 Min 3085
	Avg. P _r	3600	Avg. Rate	2.6 DPM
	Max P _r	4200	Max Rate	22.6 DPM
	Total Sand 25,000 #			
	Rip down Halliburton & Move off location.			
	Opened well on 8/64 choke at 12:30 P.M.			
	7:00 A.M. - 400 P _s Flowing on 14/64			
	choke. Recovered 650 BBLs water.			

			DAILY	CUM
RIG FUEL START	GALLONS			
FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
USED LAST 72 HRS C	GALLONS			
		WELL COST	\$0	\$0
C TOTAL HOURS				

DATE 11-9-02 LOCATION State 16-15 REPORT SUBMITTED BY R. Allen
 ARE # _____ SIG # Key Well Service DAYS 17
 PBTC 7095 TO _____ ORIG TO 7240
 PRESENT OPERATION Flow Back Frac.

FTP (PSI)	CHOKE	MCF/D	SOPO	BWPD
FCP (PSI)	CHOKE	MCF/D	SOPO	BWPD
SITP (PSI)	NRS SI	SI CONDUCTOR (PSI) 20"	NRS SI	NRS SI
SI SURFACE CP (PSI) 19.25"	NRS SI	SI INTERMEDIATE CP 8-78"	NRS SI	NRS SI
SI PROD CP (PSI) 3-12"	NRS SI			
ORIGINAL LOAD TO REC	BBLS OIL	1702	BBLS WATER	SCF GAS
RECOVERED LAST 24 HRS	BBLS OIL	245	BBLS WATER	SCF GAS
LOAD LEFT TO RECOVER	BBLS OIL	713	BBLS WATER	SCF GAS
PROD LAST 24 HRS	BBLS OIL		BBLS WATER	SCF GAS

[illegible]

HOURS	
2:00 AM to 2:00 PM.	Flowed 175 BBLS Pressure dropped from 800 to 520. 14/64 chokes Turned well over to Flow Testers.
2:00 PM to 7:00 AM (11-10-02)	Pressure at 7:00 AM - 500 PSI on 14/64 choke water Rate 7 BBLS LHR. Pressure dropped to 420 at 2:00 AM and then came back to 500. Made 745 NBS in last 24 Hrs.

			DAILY	CUM
RIG FUEL START	GALLONS			
FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
USED LAST 24 HRS C	GALLONS	WELL COST	\$0	\$0
0 TOTAL HOURS				

DATE 11-10-02 LOCATION State 18-15 REPORT SUBMITTED BY K. H. 11/10
 AFE # _____ PG# Key wall Service DAYS 18
 PHTC 7095 IN _____ ORIG TO 7240
 PRESENT OPERATION Flood Back After Trac.

FTP (PSI)	CHOKER	MCFO	SOPU	BWPC
FCP (PSI)	CHOKER	MCFO	SOPU	BWPC
SITP (PSI)	HRS SI	SI CONDUCTOR (PSI) 20"	HRS SI	HRS SI
SI SURFACE CP (PSI) 12.8"	HRS SI	SI INTERMEDIATE CP 9.75"	HRS SI	HRS SI
SI PROD CP (PSI) 5.12"	HRS SI			
ORIGINAL LOAD TO REC	BBLS OIL	1708	BBLS WATER	SCF GAS
RECOVERED LAST 24 HRS	BBLS OIL	120	BBLS WATER	SCF GAS
LOAD LBFT TO RECOVER	BBLS OIL	543	BBLS WATER	SCF GAS
PROD LAST 24 HRS	BBLS OIL		BBLS WATER	SCF GAS

[illegible][illegible]

	RIG FUEL START	GALLONS		DAILY	CUM
	FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
	USED LAST 24 HRS	C GALLONS	WELL COST	\$0	\$0
6	TOTAL HOURS				

DATE 11-11-02 LOCATION State 16-15 REPORT SUBMITTED BY K. Allen
AGE # _____ RGN Key Well Service DAYS 19
POTC 7095 ORIG TO 7240
PRESENT OPERATION Flow Test

FTP (PSI)	CHOKE	MCWD	SOPD	BWPD
PCP (PSI)	CHOKE	MCWD	SOPD	BWPD
SIFP (PSI)	NRS	SI CONDUCTOR (PSI) 20"		NRS SI
SI SURFACE CP (PSI) 12 3/8"	HRS SI	SI INTERMEDIATE CP 9-7 1/8"		HRS SI
SI PROD CP (PSI) 5-12"	HRS SI			
ORIGINAL LOAD TO REC	BBL OIL	1808	BBL WATER	SCF GAS
RECOVERED LAST 24 HRS	BBL OIL	168	BBL WATER	SCF GAS
LOAD LEFT TO RECOVER	BBL OIL	525	BBL WATER	SCF GAS
PROD LAST 24 HRS	BBL OIL		BBL WATER	SCF GAS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
Price River	7123	7129		Below H/a.
Price River	1952	1956		Testing
	1962	1966		"
	1994	1900		"
	1821	1827		"
	1842	1845		"
	1838	1839		"

[illegible]

				DAILY	CUM
	RIG FUEL START	GALLONS			
	FUEL ON HAND	GALLONS	MUD COST	\$0	\$0
	USED LAST 24 HRS	GALLONS			
			WELL COST	\$0	\$0
C	TOTAL HOURS				

DATE 11-12-02 LOCATION State 16-15 REPORT SUBMITTED BY 16 Allen
 APC # 7095 RGN Key Well Service DAYS 20
 PRESENT OPERATION Wait on Snubbing Unit ORIG TO 7280

PTP (PSI)	CHOKER	NC/PD	ROPD	BWPC
PCP (PSI)	CHOKER	NC/PD	ROPU	BWPC
SITP (PSI)	HRS SI	SI CONDUCTOR (PSI) 20"		HRS SI
SI SURFACE CP (PSI) 13.38"	HRS SI	SI INTERMEDIATE CP 9.75"		HRS SI
SI ROD CP (PSI) 3.12"	HRS SI			
ORIGINAL LOAD TO REC	BBLS OIL	1800	BBLS WATER	SCF GAS
RECOVERED LAST 24 HRS	BBLS OIL	100	BBLS WATER	SCF GAS
LOAD LEFT TO RECOVER	BBLS OIL	425	BBLS WATER	SCF GAS
PROD LAST 24 HRS	BBLS OIL		BBLS WATER	SCF GAS

[illegible]

DATE	TIME	REMARKS
11-11-02	7 PM	Flamed well on 20/64 choke.
11-11-02	8 PM	Pressure 300 - 400 PSI.
11-11-02	9 PM	Water Rate 3-5 BBA / hr.
11-11-02	10 PM	Gas Rate 800 MCF/day.
11-11-02	11 PM	Shut well in at 3 PM.

			DAILY	CUM
RIG FUEL START	GALLONS			
FUEL ON HAND	GALLONS	MUD COST.	\$0	\$0
USED LAST 24 HRS C	GALLONS			
		WELL COST	\$0	\$0
Q TOTAL HOURS				

DATE 11-13-02 LOCATION State 16-15 REPORT SUBMITTED BY K. Allen
 AFE # _____ HIGH Key Well Service DAYS 31
 PWD 2095 TO _____ ORIG TO 7240
 PRESENT OPERATION Shedding 2 3/8" Tubing

PTP (PSI)	CHOKE	MCKD	SDPD	BWFD
PCP (PSI)	CHOKE	MCFD	SDPD	BWPC
STP (PSI)	MRS 2		SI CONDUCTOR (PSI) 20"	MRS 3
SI SURFACE CP (PSI) 13 3/8"	MRS 5I		SI INTERMEDIATE CP 6-7/8"	MRS 5I
SI PROD CP (PSI) 4-1/2"	MRS 5I			
ORIGINAL LOAD TO REC	BBLS OIL	1908	BBLS WATER	SCF GAS
RECOVERED LAST 24 HRS	BBLS OIL	0	BBLS WATER	SCF GAS
LOAD LEFT TO RECOVER	BBLS OIL	425	BBLS WATER	SCF GAS
PROD LAST 24 HRS	BBLS OIL		BBLS WATER	SCF GAS

FORMATION	FROM	TO	NO. AND SIZE OF MOLES	STATUS
Price River	7123	7129		Below plug.
Price River	1952	1956		Testing
	1942	1946		"
	1894	1910		"
	1821	1827		"
	1847	1845		"
	1836	1839		"

[illegible]

					DAILY	CUM
	RIG FUEL START	GALLONS				
	FUEL ON HAND	GALLONS	MUD COST		\$0	\$0
	USED LAST 24 HRS	GALLONS				
			WELL COST		\$0	\$0
0	TOTAL HOURS					

DATE 11-14-02 LOCATION State 16-15 REPORT SUBMITTED BY K. Allan
AGE # _____ RIG # Key Well Service DAYS 22
PSTC 7095 IS _____ ORISTU 7290
PRESENT OPERATION Rigging down

FTP (PSI)	CHOKE	MC/FD	SO/PD	BW/PD
FCP (PSI)	CHOKE	MC/FD	SO/PD	BW/PD
S/TP (PSI)	HRS SI		SI CONDUCTOR (PSI) 20"	HRS SI
SI SURFACE CP (PSI) 13.38"	HRS SI		SI INTERMEDIATE CP 9.78"	HRS SI
SI PROD CP (PSI) 5.12"	HRS SI			
ORIGINAL LOAD TO REC	BBLS OIL		BBLS WATER	SCF GAS
RECOVERED LAST 24 HRS	BBLS OIL		BBLS WATER	SCF GAS
LOAD LEFT TO RECOVER	BBLS OIL		BBLS WATER	SCF GAS
PROD LAST 24 HRS	BBLS OIL		BBLS WATER	SCF GAS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
Price River	7127	7129		Below Plegan
Price River.	1852	1856		Testing
	1882	1886		"
	1894	1900		"
	1871	1877		"
	1843	1845		"
	1836	1837		"

HOURLS	
	<p>Well plowing on 201st Choke. - 400 psi. Picked up Retrieving Tool, 2-N Nipple, 1st 2 3/8" Tubing, 8-Nipple and Shut in the Hole with 52 more JTS 2 3/8" Tubing. Tubing disk above retrieving Tool Brake and Wall blank 14 up Tubing. Secured TFW Valve in Tubing. Rigged up pump and Pumped 10 Bbl water down Tubing. Removed TFW Valve and Installed 2-Nipple with Plug in Place. Snubbed Remaining 167 JTS 2 3/8" Tubing in the hole. Landed Tubing and made 1st Wall head. Shut well in.</p>
	<p>EOT at 8842' - Retrieving Head. 2-N Nipple 8840 1st 2 3/8" Tubing. 2-Nipple 8808 52 JTS 2 3/8" Tubing 2-Nipple 5189' with Plug. 167 JTS 2 3/8" Tubing.</p>

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DIVISION OF OIL GAS AND MINING

WELL PROFILE

K.B. 13.00'

5000'

1

2

NIPPLE @ 5189'

3

4

NIPPLE @ 6808'

5

6

N-NIPPLE @ 6840'

7

8

O.T. @ 6842'

RES. F/ 6836'-
6956'

B.P. @ 7095'
N/1-5X. SAND

RES. F/ 7123'-
7129'

B.T.D. @ 7150'

☒ NEW COMPLETION ☐ WORKOVER

Casing		Liner	Tubing
			220
SIZE	4 1/2"		2 3/8"
WEIGHT	11.6		4.7 ^W
GRADE	1-80		M-80
THREAD			8 RD.
DEPTH			

[illegible]

COMMENTS: HALLIBURTON SET 4 1/2" R.B.P. @ 7095' ON 11-05-02 W/
15x SAND.

PREPARED BY
LEW HACKFORD

OFFICE KEY ENERGY
RANGELY COLO.

PHONE CELL
435-823-6485



PHONE 303-857-4321 • METRO 685-6126
P.O. BOX 329 • 1352 FACTORY DRIVE
FT. LESTON, COLORADO 80621

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER _____		
b. TYPE OF WORK:	NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER _____
2. NAME OF OPERATOR: Bill Barrett Corporation						
3. ADDRESS OF OPERATOR: 1099 18th St., Ste.2300 CITY Denver STATE CO ZIP 80202				PHONE NUMBER: (303) 293-9100		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 528' FSL, 2498' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 528' FSL, 2498' FEL AT TOTAL DEPTH: 528' FSL, 2498' FEL						
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708						
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
7. UNIT or CA AGREEMENT NAME Prickly Pear						
8. WELL NAME and NUMBER: Prickly Pear #16-15						
9. API NUMBER: 4300730522						
10. FIELD AND POOL, OR WILDCAT Wildcat						
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E						
12. COUNTY Carbon				13. STATE UTAH		

14. DATE SPUDDED: 9/18/2002	15. DATE T.D. REACHED: 10/12/2002	16. DATE COMPLETED: 11/22/2002	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 7329' GL
18. TOTAL DEPTH: MD 7,250 TVD	19. PLUG BACK T.D.: MD 7,150 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? * NA			21. DEPTH BRIDGE MD 7,095 PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL-GR-SP; FDC-CNL-GR-CCAL ML-12-20-02, HBI-12-20-02, WAVE SHTC-12-20-02					23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)
24. CASING AND LINER RECORD (Report all strings set in well)					

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 H-40	32.3	0	660		CL G 270	57	Surf (CAL)	None
7-7/8	4-1/2 I-80	11.6	0	7,238		CL G 1,400	372	1650 (CBL)	None

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6,842							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesa Verde	6,836	6,956			6,836 6,956	3 spf	75	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6836-6956	250 gal 15% Hcl, 250 gal Kcl 2.1 BPM 3250# ISIP 2382# 1 hr 1880#

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|---|---------------------------------------|---|
| <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input checked="" type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

PGW
RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/22/2002		TEST DATE: 12/2/2002		HOURS TESTED: 24		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL: 0		GAS - MCF: 497		WATER - BBL: 6		PROD. METHOD: Flwg	
CHOKE SIZE: 14/64	TBG. PRESS. 310	CSG. PRESS. 350	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 497	WATER - BBL: 6	INTERVAL STATUS: open					

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch North Horn Mesa Verde	2.789 4.662 6.748

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Christine Pickart

TITLE Engineering Technician

SIGNATURE



DATE 12/17/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CO AGREEMENT NAME: PRICKLY PEAR UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL x 2498' FEL QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #16-15
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730522
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION PLANS ON RIGGING UP APPROXIMATELY MAY 5, 2003 TO BEGIN OPERATIONS TO RECOMPLETE THIS WELL IN THE NORTH HORN FORMATION PER THE ATTACHED RECOMPLETION PROCEDURE.

MAY 02 2003

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Permit Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/2/2003</u>

(This space for State use only)

Prickly Pear # 16-15
SWSE (528' FSL & 2498' FEL) Sec 16-T12S-15E
Carbon Co., UT

Recompletion Procedure

Current Well Status: Flowing 125 Mcfd from Price River intervals from 6836-7129'.
FTP-160 psi, SICP-380 psi.

Objective: Perf and frac various North Horn intervals from 6717-6730', 6540-6554', 6448-6460', 6334-6349' and 6092-6106'. After recompletion, drill out frac plugs and downhole commingle with existing perfs from 6836-7129' gross interval. Return well to sales.

Procedure:

- 1) MIRU Service unit. Top kill as necessary with fresh water with 2gal/M Clay Fix II. ND wellhead. NU BOP's. Test BOP's to 5000 psi, test Hydril to 3000 psi.
- 2) TOOH with 2-3/8" production tubing. Install wellhead protection. Test to 8000 psi for 15".
- 3) RU Halliburton e-line and RIH with 4-1/2" 8K composite bridge plug and set at ~6800'. Perforate Basal North Horn (**Stage 3**) from 6717-6730', 3 spf, 120 deg phasing. POOH.
- 4) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac **Stage 3** with CO2 foam per frac rec. (*Note: Stage numbering sequence is consistent with Halliburton frac proposal*)

- 5) RIH with 4-1/2" flow through composite frac plug, set at ~6600'. Perforate North Horn (**Stage 4**) from 6540-6554', 3 spf, 120 deg phasing. POOH.
- 6) Frac **Stage 4** with CO2 foam per Halliburton rec.
- 7) Flow well overnite to clean up Stages 3 and 4. *Note: Next perf stage is only 40' above Stage 4 perfs, so it would be difficult to set frac plug without flowback clean up.*

- 8) RIH with 4-1/2" flow through composite frac plug and set at ~6490'. Perforate North Horn (**Stage 5**) from 6448-6460', 3 spf, 120 deg phasing. POOH.
- 9) Frac **Stage 5** with CO2 foam per Halliburton rec.

- 10) RIH with 4-1/2" flow through composite frac plug and set at ~6400'. Perforate North Horn (**Stage 6**) from 6334-6349', 3 spf, 120 deg phasing. POOH.
- 11) Frac **Stage 6** with CO2 foam per Halliburton rec.
- 12) Flow well overnite to clean up Stages 3, 4, 5 and 6.

Prickly Pear # 16-15
SWSE (528' FSL & 2498' FEL) Sec 16-T12S-15E
Carbon Co., UT

- 13) RIH with 4-1/2" flow through composite frac plug and set at ~ 6200'. Perforate North Horn (Stage 7) from 6092-6106', 3 spf, 120 deg phasing. POOH.
- 14) Frac Stage 7 with CO2 foam per Halliburton rec.
- 15) RIH with 4-1/2" composite bridge plug and set at ~ 6000.
- 16) TIH with 3-3/4" drag bit, pump off sub, 1 jt 2-3/8" tubing, "XN" profile nipple, 1 jt 2-3/8" tubing, "X" profile nipple, remainder of 2-3/8" production tubing.
- 17) Drill out the following plugs: 6000', 6200', 6400', 6490', 6600', 6800'. Utilize a foam unit as necessary to maintain adequate circulation.
- 18) Drop ball and pump off bit and sub. EOT to be determined.
- 19) Top kill as necessary to strip off BOP's and wellhead protection. NU wellhead. RDMO service unit. Return well to sales.

BILL BARRETT CORPORATION
1099 18th Street, Suite 2300
Denver CO 80202

Main: (303) 293-9100

Fax: (303) 291-0420

FACSIMILE TRANSMISSION COVER SHEETDATE: MAY 2, 2003

FROM: Name: Nebbie Stanberry
Phone: (303) 312-8120
Fax: (303) 291-0420

TO: Name: DUSTIN DOUCET
Company: UTAH DIVISION OF OIL, GAS AND MINING
Phone: (801) 538-5281
Fax: (801) 359-3940

NUMBER OF PAGES (including cover sheet) 4

MESSAGE: MR. DOUCET: ATTACHED IS A SUNDRY NOTICE PLUS ATTACHMENT
REQUESTING APPROVAL TO RECOMPLETE THE PRICKLY PEAR UNIT STATE #16-15 WELL.
WE ANTICIPATE BEGINNING THESE OPERATIONS NEXT WEEK.
PLEASE REVIEW OUR REQUEST AT YOUR EARLIEST CONVENIENCE. HARD COPIES OF
THIS SUNDRY WILL BE SENT OUT IN TODAY'S MAIL. IF YOU NEED ANYTHING
ADDITIONAL, PLEASE CONTACT ME AT (303) 312-8120.

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH
IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL
AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not
the intended recipient or the employee or agent responsible for delivering the message to the intended
recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is
strictly prohibited. If you have received this communication in error, please notify us immediately by
telephone. Thank you.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR UNIT
PHONE NUMBER: (303) 312-8120		8. WELL NAME and NUMBER: Prickly Pear Unit State #16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL x 2498' FEL		9. API NUMBER: 4300730522
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
COUNTY: Carbon		STATE: UTAH

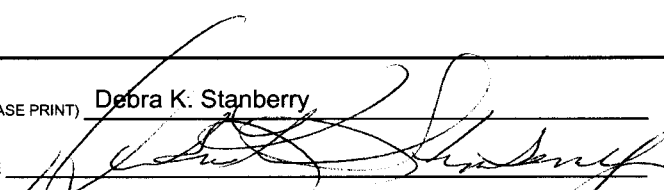
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

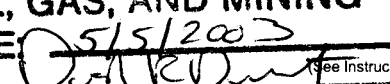
BILL BARRETT CORPORATION PLANS ON RIGGING UP APPROXIMATELY MAY 5, 2003 TO BEGIN OPERATIONS TO RECOMPLETE THIS WELL IN THE NORTH HORN FORMATION PER THE ATTACHED RECOMPLETION PROCEDURE.

PER TELECON TODAY, MAY 2, 2003, BETWEEN DEBRA STANBERRY OF BILL BARRETT CORPORATION AND DUSTIN DOUCET OF THE UTAH DIVISION OF OIL, GAS AND MINING, THIS SUNDRY IS APPROVED FOR THE RECOMPLETION PROCEDURE ONLY
FURTHER PAPERWORK WILL BE SUBMITTED REQUESTING COMMINGLE OF THE PRICE RIVER AND NORTH HORN FORMATIONS.

RECEIVED
MAY 05 2003

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Permit Specialist
SIGNATURE 	DATE 5/2/2003

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/5/2003
BY: 

COPY SENT TO OPERATOR
Date: 5-5-03
Initials: CHD

(5/2000)

(See Instructions on Reverse Side)

* For Recompletion only - Application must be submitted and approved in accordance with R649-3-22 before commingling can take place.

Prickly Pear # 16-15
SWSE (528' FSL & 2498' FEL) Sec 16-T12S-15E
Carbon Co., UT

Recompletion Procedure

Current Well Status: Flowing 125 Mcfd from Price River intervals from 6836-7129'.
FTP-160 psi, SICP-380 psi.

Objective: Perf and frac various North Horn intervals from 6717-6730', 6540-6554', 6448-6460', 6334-6349' and 6092-6106'. After recompletion, drill out frac plugs and downhole commingle with existing perfs from 6836-7129' gross interval. Return well to sales.

Procedure:

- 1) MIRU Service unit. Top kill as necessary with fresh water with 2gal/M Clay Fix II. ND wellhead. NU BOP's. Test BOP's to 5000 psi, test Hydril to 3000 psi.
- 2) TOOHH with 2-3/8" production tubing. Install wellhead protection. Test to 8000 psi for 15".
- 3) RU Halliburton e-line and RIH with 4-1/2" 8K composite bridge plug and set at ~6800'. Perforate Basal North Horn (**Stage 3**) from 6717-6730', 3 spf, 120 deg phasing. POOH.
- 4) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac **Stage 3** with CO2 foam per frac rec. (*Note: Stage numbering sequence is consistent with Halliburton frac proposal*)
- 5) RIH with 4-1/2" flow through composite frac plug, set at ~6600'. Perforate North Horn (**Stage 4**) from 6540-6554', 3 spf, 120 deg phasing. POOH.
- 6) Frac **Stage 4** with CO2 foam per Halliburton rec.
- 7) Flow well overnite to clean up Stages 3 and 4. *Note: Next perf stage is only 40' above Stage 4 perfs, so it would be difficult to set frac plug without flowback clean up.*
- 8) RIH with 4-1/2" flow through composite frac plug and set at ~6490'. Perforate North Horn (**Stage 5**) from 6448-6460', 3 spf, 120 deg phasing. POOH.
- 9) Frac **Stage 5** with CO2 foam per Halliburton rec.
- 10) RIH with 4-1/2" flow through composite frac plug and set at ~6400'. Perforate North Horn (**Stage 6**) from 6334-6349', 3 spf, 120 deg phasing. POOH.
- 11) Frac **Stage 6** with CO2 foam per Halliburton rec.
- 12) Flow well overnite to clean up Stages 3, 4, 5 and 6.

Prickly Pear # 16-15
SWSE (528' FSL & 2498' FEL) Sec 16-T12S-15E
Carbon Co., UT

- 13) RIH with 4-1/2" flow through composite frac plug and set at ~ 6200'. Perforate North Horn (**Stage 7**) from 6092-6106', 3 spf, 120 deg phasing. POOH.
- 14) Frac **Stage 7** with CO2 foam per Halliburton rec.
- 15) RIH with 4-1/2" composite bridge plug and set at ~ 6000.
- 16) TIH with 3-3/4" drag bit, pump off sub, 1 jt 2-3/8" tubing, "XN" profile nipple, 1 jt 2-3/8" tubing, "X" profile nipple, remainder of 2-3/8" production tubing.
- 17) Drill out the following plugs: 6000', 6200', 6400', 6490', 6600', 6800'. Utilize a foam unit as necessary to maintain adequate circulation.
- 18) Drop ball and pump off bit and sub. EOT to be determined.
- 19) Top kill as necessary to strip off BOP's and wellhead protection. NU wellhead. RDMO service unit. Return well to sales.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL x 2498' FEL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #16-15
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730522
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION PLANS ON RIGGING UP APPROXIMATELY MAY 5, 2003 TO BEGIN OPERATIONS TO RECOMPLETE THIS WELL IN THE NORTH HORN FORMATION PER THE ATTACHED RECOMPLETION PROCEDURE.

PER TELECON TODAY, MAY 2, 2003, BETWEEN DEBRA STANBERRY OF BILL BARRETT CORPORATION AND DUSTIN DOUCET OF THE UTAH DIVISION OF OIL, GAS AND MINING, THIS SUNDRY IS APPROVED FOR THE RECOMPLETION PROCEDURE ONLY. FURTHER PAPERWORK WILL BE SUBMITTED REQUESTING COMMINGLE OF THE PRICE RIVER AND NORTH HORN FORMATIONS.

RECEIVED
MAY 05 2003

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Permit Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/2/2003</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE 5/5/2003

BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

* For Re-completing a well - Application must be submitted and approved in accordance with R.G.M. 3-2.2. before commingling can take place.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		8. WELL NAME and NUMBER: Prickly Pear Unit State #16-15
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-007-30822
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL x 2498' FEI		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E S		COUNTY: Carbon
		STATE: UTAH

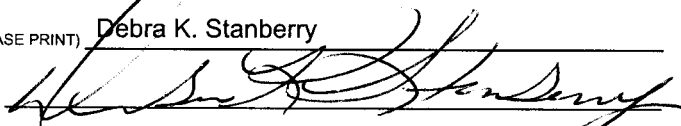
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/20/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request permission to add perforations in the already producing North Horn formation per the attached procedure.

Approval was granted June 13 2003 by the Utah Division of Oil, Gas and Mining to commingle production from the Price River and North Horn formations.

SENT TO OPERATOR
DATE: **5-23-04**
BY: **CHD**

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Permit Specialist
SIGNATURE 	DATE 5/5/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: **5/21/04**

(See Instructions on Reverse Side)

RECEIVED

MAY 10 2004

DIV. OF OIL, GAS & MINING

AFFIDAVIT

Affiant on oath swears that the following statements are true:

My name is William W. Griffith. I am a Petroleum Landman working for the Bill Barrett Corporation (BBC). BBC submitted a Sundry Notice to commingle the Price River and the North Horn Formations in the recently drilled BBC Prickly Pear Unit State #16-15 well located in the SWSE of Section 16-T12S-R15E, Carbon County, Utah. In compliance with Utah OGM regulation R649-3-22, I have provided a copy, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc.
Mr. Bob Davis
600 17th Street, Suite 1100N
Denver, Colorado 80202

Gasco Energy, Inc. (formerly Pannonian Energy)
Mr. Darrell Finneman
14 Inverness Drive East, Suite H-236
Englewood, Colorado 80112

Dominion Exploration & Production, Inc.
Mr. Rusty Waters
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600

Affiant

Date: 5-21-03

William W. Griffith



May 21, 2003

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 W North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Sundry Notice
Prickly Pear Unit State #16-15
SWSE Section 16-T12S-R15E
Carbon County, Utah

Gentlemen:

Bill Barrett Corporation (BBC) hereby submits a Sundry Notice to commingle the Price River and the North Horn Formations in the captioned well. Enclosed find the completed Form 9 and three additional pages containing a map showing the leases and the wells in the area, a copy of the Sundry approving the recompletion procedure for the captioned well and an affidavit confirming notice pursuant to Utah OGM regulations. Form 8 for the recompletion will be sent to your office within the next week.

Should you need any additional information, contact the undersigned at 303-892-5635 or by e-mail at bgriffith12@hotmail.com. Your prompt attention to this matter is appreciated.

Sincerely

William W. Griffith
Landman

RECEIVED

MAY 22 2003

DIV OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite Denver CO 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL & 2498' FEL		8. WELL NAME and NUMBER: Prickly Pear Unit State #16-15
5. PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730522
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
7. COUNTY: Carbon		
8. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation (BBC) plans to commingle the Price River and the North Horn Formations. The Price River was completed in 11/02 between the gross perforated interval of 6836' and 7129' and has been producing for several months at a subeconomic rate. With a Sundry Notice dated 5/2/03 and DOGM approval (5/5/03) of the same, BBC completed the recompletion procedure in the North Horn Formation, as of 5/17/03, between the gross perforated interval of 6092' and 6730'. In order to prevent waste and determine the economic value of the North Horn Formation, BBC plans to commingle the Price River and the North Horn Formations. The ownership in both formations appears to be the same and there is not a material pressure concern between the two formations. The State 16-15 well is in the Prickly Pear Unit which is unitized to all formations and our information indicates both formations are unspaced. Allocation of production from each formation will be based on the historic production from the Price River plus any increase seen in production once the North Horn Formation is commingled and both are produced. BBC shall notify the owners of all contiguous leases or drilling units overlying the pool.

NAME (PLEASE PRINT) <u>William W. Griffith</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>William W. Griffith</i></u>	DATE <u>5/19/2003</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6/13/03

BY: *[Signature]*

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: 6-24-03
Initials: CWO

RECEIVED

MAY 22 2003

DIV. OF OIL, GAS & MINING

ARGYLE UNIT

Prickly Pear Unit

Water Well

State 16-15

2498' FEL

BBC
STOBIN FED
21-22
C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☒ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME Prickly Pear
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER RECOMPLETION		8. WELL NAME and NUMBER: Prickly Pear #16-15
2. NAME OF OPERATOR: Bill Barrett Corporation		9. API NUMBER: 4300730522
3. ADDRESS OF OPERATOR: 1099 18th St., Ste 2300 CITY Denver STATE CO ZIP 80202		10 FIELD AND POOL, OR WILDCAT Wildcat
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 528' FSL x 2498' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 528' FSL x 2498' FEL AT TOTAL DEPTH: 528' FSL x 2498' FEL		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E
		12. COUNTY Carbon
		13. STATE UTAH

14. DATE SPUDDED: 9/18/2002	15. DATE T.D. REACHED: 10/12/2002	16. DATE COMPLETED: 11/22/2002	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (OF, RKB, RT, GL): 7329' GL
18. TOTAL DEPTH: MD 7,250 TVD	19. PLUG BACK T.D.: MD 7,150 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 2	21. DEPTH BRIDGE MD 7,095 PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL-GR-SP; FDC-CNL-GR-CCAL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 H-40	32.3	0	660		CL G 270	57	Surf (CAL)	None
7-7/8	4-1/2 I-80	11.6	0	7,238		CL G 1,400	372	1650 (CBL)	None

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6,087							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesa Verde	6,836	6,956			6,836 6,956	3 spf	75	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) (existing)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C) See Attached								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D) new perms								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6836-6956	250 gal 15% HCl, 250 gal KCl 2.1 BPM 3250# ISIP 2382# 1 hr 1880#

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/22/2002	TEST DATE: 12/2/2002	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 497	WATER – BBL: 6	PROD. METHOD: Flwg
CHOKE SIZE: 14/64	TBG. PRESS. 310	CSG. PRESS. 350	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE: 5/23/2003	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 950	WATER – BBL: 0	PROD. METHOD: Flwg
CHOKE SIZE: 6/64	TBG. PRESS. 1,500	CSG. PRESS. 1,550	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: open

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch North Horn Mesa Verde	2.789 4.662 6.748

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Permit Specialist

SIGNATURE

DATE

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Prickly Pear #16-15

27. PERFORATION RECORD INTERVAL				28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC.	
SIZE AND NUMBER)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Basal North Horn	6,717-6,730'	3 spf	39 holes	6,717-6,730'	101,000# total proppant pumped, 484 bbls fluid
	6,540-6,554'	3 spf	42 holes		
	6,448-6,460'	3 spf	36 holes	6,448-6460'	70,000# total proppant pumped, 412 bbls fluid
North Horn	6,334-6,349'	3 spf	45 holes	6,334-6,349'	50,000# total proppant pumped, 412 bbls fluid
	6,092-6,106'	3 spf	42 holes	6,092-6,106'	50,000# total proppant pumped, 289 bbls fluid

Prickly Pear # 16-15
SWSE (528' FSL & 2498' FEL) Sec 16-T12S-15E
Carbon Co., UT

Recompletion Procedure

Current Well Status: Flowing 1020 Mcfd and 10 Bwpd from Price River, Basal North Horn and North Horn intervals from 6092-6956'.

Objective: Recomplete three North Horn intervals from 5452-5462', 5578-5586' and 5748-5756'. After recompletion, drill out frac plugs and downhole commingle with existing perms from 6092-6956' gross interval. Return well to sales.

Procedure:

- 1) MIRU Service unit. Top kill as necessary with fresh water with 2gal/M Clay Fix II. ND wellhead. NU BOP's. Test BOP's to 5000 psi, test Hydril to 3000 psi.
- 2) TOOH with 2-3/8" production tubing.
- 3) RU e-line and RIH with 4-1/2" 8K composite bridge plug and set at ~5800'.
- 4) Install 4-1/2" wellhead isolation tool. Perforate North Horn from 5748-5756', 3 spf, 120 deg phasing. POOH.
- 5) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac with 70Q CO2 foam per frac rec.
- 6) RIH with 4-1/2" flow through composite frac plug, set at ~ 5625'. Perforate North Horn from 5578-5586', 3 spf, 120 deg phasing. POOH.
- 7) Frac with 70Q CO2 foam per Halliburton rec. Flow well overnight to clean up.
- 8) RIH with 4-1/2" flow through composite frac plug and set at ~5500'. Perforate North Horn from 5452-5462', 3 spf, 120 deg phasing. POOH.
- 9) Frac with 70Q CO2 foam per Halliburton rec. Flow back overnight to clean up. RIH with 4-1/2" composite kill plug and set at ~5400'.
- 10) TIH with 3-3/4" drag bit, 1 jt 2-3/8" tubing, "XN" profile nipple, 1 jt 2-3/8" tubing, "X" profile nipple, remainder of 2-3/8" production tubing.
- 11) Drill out the following plugs: 5400', 5500', 5625' and 5800'. Utilize a foam unit as necessary to maintain adequate circulation. Clean out to ~7025'. **Note: There is already a bit and pump off sub setting on top of an RBP at 7095'.**
- 12) Drop ball and pump off bit and sub. EOT to be determined.
- 13) Top kill as necessary to strip off BOP's and wellhead protection. NU wellhead. RDMO service unit. Return well to sales.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
PHONE NUMBER: (303) 312-8168		8. WELL NAME and NUMBER: Prickly Pear Unit State #16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL & 2498' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E S		9. API NUMBER: 4300730522
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/10/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request permission to add perforations in the North Horn and Middle Wasatch formations per the enclosed procedure.

BBC is also requesting permission to commingle production from these perforations with the existing perforations (gross interval 5452'-6956'). A letter and affidavit of notice is being submitted under separate cover.

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 9/13/2004

(This space for State use only)

COPY SENT TO OPERATOR
Date: 10-4-04
Initials: CHD

RECEIVED
SEP 15 2004
DIV. OF OIL, GAS & MINING

Prickly Pear Unit State # 16-15
SWSE (528' FSL & 2498' FEL) Sec 16-T12S-15E
Carbon Co., UT

Recompletion Procedure

Current Well Status: Flowing 1015 Mcfd from Price River, Basal North Horn and North Horn from 5,452-6,956' gross interval. Price River from 7,123-7,129' is isolated below a CIBP at 7,095'.

Objective: Recomplete North Horn from 4,852-4,862'. Recomplete M. Wasatch from 4,640-4,648'. After recompletion, drill out frac plugs and downhole commingle with existing perms from 5,452-6,956' gross interval. Return well to sales.

Procedure:

- 1) MIRU Service unit. Top kill as necessary with fresh water with 2gal/M Clay Fix II. ND wellhead. NU BOP's. Test BOP's to 5000 psi, test Hydril to 3000 psi.
- 2) TOOHH with 2-3/8" production tubing.
- 3) Top kill as necessary to install 4-1/2" wellhead isolation tool. RU mesa Wireline e-line and RIH with 4-1/2" 8K composite frac plug and set at 4,890'. Perforate North Horn from 4,852-4,862', 3 spf, 120 deg phasing. POOH.
- 4) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac with 70Q CO2 foam per frac rec.
- 5) RIH with 4-1/2" composite frac plug, set at 4,680'. Perforate M. Wasatch from 4,640-4,648', 3 spf, 120 deg phasing. POOH.
- 6) Frac with 70Q CO2 foam per Halliburton rec. Flow well 24-48 hours to clean up.
- 7) RIH with 4-1/2" composite kill plug and set at 4,560'.
- 8) TIH with 3-3/4" drag bit, 1 jt 2-3/8" tubing, "XN" profile nipple, 1 jt 2-3/8" tubing, "X" profile nipple, remainder of 2-3/8" production tubing.
- 9) Drill out frac plugs. Utilize a foam unit as necessary to maintain adequate circulation. Clean out to PBTD @ 7.095'. **Be aware of previously pumped off bit and sub at PBTD!**
- 10) Drop ball and pump off bit and sub. EOT to be determined.
- 11) Top kill as necessary to strip off BOP's and wellhead protection. NU wellhead. RDMO service unit. Return well to sales.



Prickly Pear #16-15
528' FSL & 2498' FEL
SWSWSE Sec 16-T12S-R15E
Carbon County, UT

API: 43-007-305220000
Status: Producing: Commingled Price River / North Horn
WI: 1.0000000
NRI: 0.8250000

Last mod: 8/31/2004 JMM
GR: 7,329'
Spud: 9/18/2002 10089D
TD: 10/12/2002
First Sales: 11/22/2002
Completed: 12/2/2002
Recomplete: 6/24/2004 10089R2

CBL TOC at 1,650' (10-26-02)

June, 2004 North Horn Recompletion

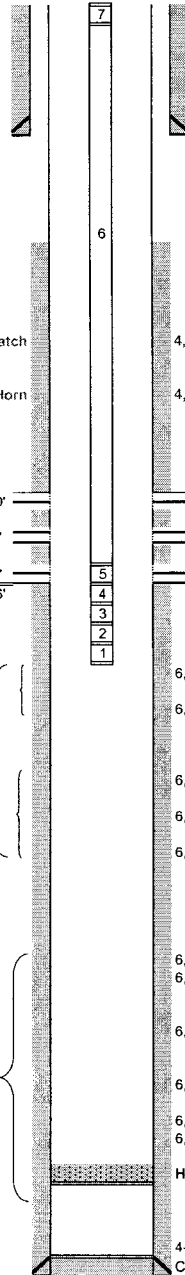
30 shots	5,452'	5,462'	10'	60,500# 20/40	301 bbls	98 tons	ISDP: 3,220 psi	FG: 1.03 psi/ft	6/18/2004	70Q CO2 Foam Frac North Horn
24 shots	5,578'	5,586'	8'	42,000# 20/40	217 bbls	62 tons	ISDP: 3,340 psi	FG: 1.04 psi/ft	6/17/2004	70Q CO2 Foam Frac North Horn
24 shots	5,748'	5,756'	8'	50,000# 20/40	246 bbls	82 tons	ISDP: 3,602 psi	FG: 1.06 psi/ft	6/17/2004	70Q CO2 Foam Frac North Horn
78 shots			26'	#####	764 bbls	242 tons				

May, 2003 North Horn Recompletion on Drill & Complete AFE

North Horn
Basal North Horn
5/21/2003 FTP-1000 psi, 24/64" ck
3.4 MMcf
5/22/2003 FTP-850 psi, 32/64" ck
5.3 MMcf
7/17/2003 FTP-1500 psi, 8/64" ck
750 Mcfd
9/2/2003 SITP-1725 psi and building

Original Price River Completion

PBTD: 7,050'
18 shots 7,123' 7,129'
PBTD: 7,193'
TD: 7,250'



9 5/8", 32.3#, H40, Set @ 660'
Cmt w/ 270 sx to Surface

Tubing Detail as of 07-09-04

	KB Elevation	14.00'
7	7.062" x 1.995" Hanger	1.00'
6	193 jts 2-3/8" 4.7# J-55 8rd	6,008.16'
5	2-3/8" 8rd "X" (1.875")	1.07'
4	1 jt 2-3/8" 4.7# J-55 8rd	31.10'
3	2-3/8" 8rd "XN" (1.791")	1.06'
2	1 jt 2-3/8" 4.7# J-55 8rd	31.25'
1	Weatherford Pump-Off Sub	0.90'
End of Tubing		6,088.54'

4,640-4,648' } Proposed 9/2004 recompletion
4,852-4,862' }

6,092-6,106' 50,000# 20/40, 40,460 g 70Q CO2 foam
6,334-6,349' 50,000# 20/40, 57,680 g 70Q CO2 foam
6,448-6,460 70,000# 20/40, 57,680 g 70Q CO2 foam
6,540-6,554' 62,000# 20/40, 57,680 g 70Q CO2 foam
6,717-6,730' 101,000# 20/40, 67,760 g 70Q CO2 foam

6,836-6,839 } 250 gal 15% HCL
6,843-6,847 }
6,871-6,877' (250g 15% HCL) (11/8/02) frac 30Q N2 foam 63,635 # 20/40 ISIP: 3,400 psi
(11/7/02) frac 30Q N2 foam 24,000 # 20/40. Screened out in 3 ppg stage. ISIP: 2,900 psi
6,890-6,900' 250 gal 15% HCL
6,942-6,946 } 250 gal 15% HCL
6,952-6,956 }

HEC 4-1/2" RBP + 2 sx Sand @ 7,095' (11-05-02)
60,100# 20/40 776 bbls ISDP: 4,230 psi FG: 1.03 psi/ft 10/29/2002 Delta Frac Price River Interval 01

4-1/2" 11.6# I-80 landed @ 7238' KB
Cmt'd w/ 1400 sx 50/50 Poz



Bill Barrett Corporation

September 14, 2004

Via Federal Express

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84114-5801
Attention: Mr. Dustin Doucet

RE: Sundry Notice
Prickly Pear Unit State #16-15
SWSE Section 16, Township 12 South, Range 15 East
Carbon County, Utah

Dear Mr. Doucet:

Reference is made to your recent discussions with Mr. Tab McGinley of Bill Barrett Corporation. Bill Barrett Corporation has submitted a Sundry Notice to commingle the Price River, Basal North Horn, North Horn and Middle Wasatch Formations in the captioned well. We have enclosed herewith a copy of the Sundry Notice together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8184 or by email at dgundry-white@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely
Bill Barrett Corporation

Doug Gundry-White
Consulting Landman

RECEIVED

SEP 16 2004

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

AFFIDAVIT

Affiant on oath swears that the following statements are true:


My name is Douglas W. G. Gundry-White. I am a Petroleum Landman working for Bill Barrett Corporation (BBC). BBC has submitted a Sundry Notice to commingle production from the Price River, Basal North Horn, North Horn and Middle Wasatch Formations in the Prickly Pear Unit State 16-15 well, which is located in the SWSE of Section 16 of Township 12 South, Range 15 East, Carbon County Utah. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
Attention: Mr. Bob Davis

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

Gasco Energy, Inc.(formerly Pannonian Energy).
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
Attention: Mr. Marc Chorey

Date: 9/14/2004

Affiant

Douglas W. G. Gundry-White

7003 2260 0002 0329 3148

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 Street, Apt. No.,
 or PO Box No. 14000 QUAIL SPRING PARKWAY #600
 City, State, ZIP+4 OKLAHOMA CITY OK 73134-2600

PS Form 3800, June 2002

See Reverse for Instructions

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Sent To EOG RESOURCES INC B.B. DAVIS
 Street, Apt. No.,
 or PO Box No. 600 17th ST 1100N
 City, State, ZIP+4 DENVER CO 80202

PS Form 3800, June 2002

See Reverse for Instructions

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Total Postage & Fees	\$

Postmark
Here

Sent To GASCO ENERGY INC MARC CHOURY
 Street, Apt. No.,
 or PO Box No. 14 INVERNESS DR E 4 H-236
 City, State, ZIP+4 ENGLEWOOD CO 80112

PS Form 3800, June 2002

See Reverse for Instructions

Tam
Santis

Feb-8BC
4/28/2003
2:00 Am.

LE UNIT

Sand

ME-46707
10/31/2004
476.98 AC
EOG RES INC 75%
PANNONIAN ENERGY 25%

U.S. 300
HBF
240

Prickly Pear Unit

-074388
1/2005

075085

UTU-00015198
ABP
1400 Ag.

Tar
Sands,

073
11/20

Well

UTU-065773

UTU-011604
HBP
1760 Ac.

-073000
31/2004

From: "Tracey L. Fallang" <tfallang@billbarrettcorp.com>
To: <dustindoucet@utah.gov>
Date: 9/20/2004 2:22:56 PM
Subject: FW: Prickly Pear #13-16 Recompletion, # 16-15, # 7-16 per Doug Gundry-white

Dustin, per my discussion with our completions engineer, the gas composition is similar across all formations. The pressure profile across the formations is normal and we do not anticipate any cross flow. JCS

In addition, I'd like to confirm with you that we do have verbal permission to begin the recompletion procedure and it is understood that commingling will not be done until approval is received.

Thank you.

Tracey Fallang
303-312-8168

-----Original Message-----

From: Ron Parham
Sent: Monday, September 20, 2004 1:57 PM
To: Tracey L. Fallang
Subject: Prickly Pear #13-16

Tracey,
Re: the above recompletion and planned downhole commingling. The gas composition is similar across all formations. The pressure profile across the formations is normal and we do not anticipate any cross flow.
Ron

From: "Tracey L. Fallang" <tfallang@billbarrettcorp.com>
To: <dustindoucet@utah.gov>
Date: 10/1/2004 10:05:47 AM
Subject: Prickly Pear Unit State #13-16, 7-16 & 16-15 Commingling Requests

Dustin, in the event that allocation of production by zone or interval is required on the above-mentioned wells, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

If you need anything further, please let me know. Thank you.

Tracey Fallang
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202
Phone: 303-312-8168
tfallang@billbarrettcorp.com

CC: "Doug Gundry-White" <dgundry-white@billbarrettcorp.com>

RECEIVED

OCT 07 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL & 2498' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E S		8. WELL NAME and NUMBER: Prickly Pear Unit State #16-15
PHONE NUMBER: (303) 312-8168		9. API NUMBER: 4300730522
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/10/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Reporting addtl perforations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

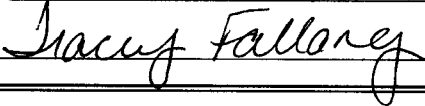
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

June 16, 2004 through June 19, 2004 the following perforations were added to this wellbore in the already producing North Horn formation in order to increase production as per the Notice of Intent submitted and approved on May 21, 2004:

5748' - 5756', 24 shots, 30# PurGel 70Q CO2 Foam Frac, 50,000# 20/40 White Sand, 194 bbls fluid
5578' - 5586', 24 shots, 30# PurGel 70Q CO2 Foam Frac, 42,000# 20/40 White Sand, 171 bbls fluid
5452' - 5462', 30 shots, 30# PurGel 70Q CO2 Foam Frac, 60,500# 20/40 White Sand, 255 bbls fluid

End of tubing 6089', PBTD 7095'.

Work completed and returned to production on June 20, 2004.

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE 	DATE 10/5/2004

(This space for State use only)

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER _____	7. UNIT or CA AGREEMENT NAME Prickly Pear Unit	
b. TYPE OF WORK:		NEW WELL <input type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <u>Recompletion #3</u>
2. NAME OF OPERATOR: Bill Barrett Corporation						9. API NUMBER: 4300730522	
3. ADDRESS OF OPERATOR: 1099 18th St., Ste 2300 CITY Denver STATE CO ZIP 80202					PHONE NUMBER: (303) 312-8168		10 FIELD AND POOL, OR WILDCAT Prickly Pear Unit
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 528' FSL & 2498' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same RECOMPLETED 10/7-10/14/04						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E	
						12. COUNTY Carbon	13. STATE UTAH
14. DATE SPURRED: 9/18/2002	15. DATE T.D. REACHED: 10/12/2002	16. DATE COMPLETED: 11/22/2002		ABANDONED <input type="checkbox"/>		READY TO PRODUCE <input checked="" type="checkbox"/>	
18. TOTAL DEPTH: MD 7,250 TVD		19. PLUG BACK T.D.: MD 7,050 TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		17. ELEVATIONS (DF, RKB, RT, GL): 7329' GL	
						21. DEPTH BRIDGE MD 7,095 PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)				23.			
				WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			

24. CASING AND LINER RECORD (Report all strings set in well)

[illegible]

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6.089							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
(A) North Horn	4,852	4,862			4,852	4,862	.41	30	Open	<input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) M Wasatch	4,640	4,648			4,640	4,648	.41	24	Open	<input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)									Open	<input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)									Open	<input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
(A) North Horn	4,852	4,862			4,852	4,862	.41	30	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) M Wasatch	4,640	4,648			4,640	4,648	.41	24	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)									Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)									Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4852'-4862'	30# PurGel III LT 70Q CO2 Foam Frac, 204 bbls, 60,700# 20/40 White Sd
4640'-4648	30# PurGel III LT 70Q CO2 Foam Frac, 167 bbls, 45,000# 20/40 White Sd

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

Producing

RECEIVED
OCT 26 2004
DIV OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/22/2002		TEST DATE: 10/17/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 1,165		WATER – BBL: 7		PROD. METHOD: Flowing							
CHOKE SIZE: 40/64		TBG. PRESS. 200		CSG. PRESS. 420		API GRAVITY		BTU – GAS		GAS/OIL RATIO		24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 1,165		WATER – BBL: 7		INTERVAL STATUS: open	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

New gross producing interval from 4648'-6956':

WSTC, N HORN, MURD
WNH AU

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE

Tracey Fallang

DATE 10/22/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corp Operator Account Number: N 2165
Address: 1099 18th St Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730522	Prickly Pear State 16-15		SWSE	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14461				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. wstc = 14461 Please amend reports to beginning of production.							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730823	Prickly Pear U Fed 10-4		SESE	10	12S	14E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14462				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. mnccs = 14462 Please amend reports to beginning of production.							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730828	Prickly Pear U 21-2		SWNW	21	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14463				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. wstc = 14463 Please amend reports to beginning of production.							

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

12/22/2004

Title

Date

COPY



Bill Barrett Corporation

January 25, 2005

Ms. Terry L. Catlin
Acting Chief, Branch of Fluid Minerals
United States Department of the Interior
Bureau of Land Management - Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

Re: **APPLICATION**
Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A"
Prickly Pear Unit, Carbon County, Utah

Dear Ms. Catlin:

Bill Barrett Corporation, as unit operator for the Prickly Pear Unit Agreement, pursuant to provisions of Section 9 thereof, respectfully submits for your approval the selection of the following described lands to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A", to wit:

See Exhibit "B" attached hereto

In support of this application, the following items are attached hereto and made a part hereof:

- (1) A schedule showing the lands entitled to participation in the unitized substances produced from the Wasatch-Mesaverde formations, with the percentage of participation of each lease or tract indicated thereon. This schedule is attached hereto as Exhibit "B".
- (2) An ownership map, attached hereto as Exhibit "A", showing thereon the boundary of the unit area and the boundary of the proposed initial participating area. Tract numbers correspond with the original unit number designations.

Applicant is also submitting a type log in triplicate from the Prickly Pear Unit Well No. 7-16, located in the SW/4NE/4 Section 16, Township 12 South, Range 15 East. The enclosed type log indicates the upper and lower limits of the producing horizons as the top of the Wasatch Formation and the base of the Mesaverde Group. The Wasatch, which is inclusive of a lower Transition zone, is at a depth of 2070' in this particular well and is typically identified by an overall decrease in resistivity in the area. The base of the Mesaverde Group is represented as the base of the lowermost shoreline sand as found in either the Blackhawk or Star Point Formations. This pick also represents the top of a continuous Mancos shale. On the enclosed type log, the Spring Canyon member of the Blackhawk is the lowest most shoreline sand that is present, with a base depth of 9560'. However, the lowest shoreline sand member may extend deeper than the Spring Canyon member of the Blackhawk formation in other wells within the proposed participating area.

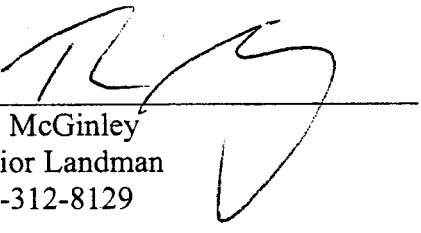
Participating Area Application
Prickly Pear Unit
January 25, 2005
Page 2 of 2

Therefore applicant requests that the producing horizons for the proposed participating area be defined as *"Those horizons extending from the top of the Wasatch Formation down through the lowest most shoreline sand found in the Mesaverde Group"*.

Applicant respectfully requests your approval of the above selection of lands and the proposed producing horizon defined herein to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A" for the Prickly Pear Unit, effective as of November 22, 2003.

Sincerely,

BILL BARRETT CORPORATION



Tab McGinley
Senior Landman
303-312-8129

SITLA LEASE NO
ML-46708
640.00 Acres
Unit Tract No.29

☼ Prickly Pear Unit Well No.
5-16

☼ Prickly Pear Unit Well No.
7-16

12S/15E
16

☼ Prickly Pear Unit Well No.
13-16

☼ Prickly Pear Unit Well No.
16-15

EXHIBIT - A



Bill Barrett Corporation

PRICKLY PEAR UNIT
INITIAL CONSOLIDATED
WASATCH TO MESAVERDE
PARTICIPATING AREA "A"
Carbon County, Utah

Status as of 01/21/05

EXHIBIT "B"

TRACT NO.	LEASE NO.	TWN	RNG	SEC	SUBDIVISION	NUMBER OF ACRES	PERCENT OF PARTICIPATION
29	ML 46708	12S	15E	16	ALL	640.00	100.00000%
TOTAL						640.00	100.00000%

SUMMARY		
FEDERAL LANDS	0.00	0%
STATE LANDS	640.00	100%
PATENTED LANDS	0.00	0%
TOTAL	640.00	100%



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Debbie Stansberry 6/16/05 10:45
Matt Barber (303) 312-8168
to new entity #

JAN 28 2005

Re: Initial Wasatch-Mesaverde Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, UTU79487A, is hereby approved effective as of November 22, 2002, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "A" results in an Initial Participating Area of 640.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
5-16	43-007-30943	SWNW, 16-12S-15E	ML-46708
7-16	43-007-30945	SWNE, 16-12S-15E	ML-46708
13-16	43-007-30933	SWSW, 16-12S-15E	ML-46708
16-15	43-007-30522	SWSE16-12S-15E	ML-46708

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

RECEIVED

FEB 01 2005

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 28 2005

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, UTU79487A, is hereby approved effective as of November 22, 2002, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "A" results in an Initial Participating Area of 640.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
5-16	43-007-30943	SWNW, 16-12S-15E	ML-46708
7-16	43-007-30945	SWNE, 16-12S-15E	ML-46708
13-16	43-007-30933	SWSW, 16-12S-15E	ML-46708
16-15	43-007-30522	SWSE16-12S-15E	ML-46708

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, and the effective date.

Sincerely,

Terry Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED

Enclosure

MAY 13 2005

DIV. OF OIL, GAS & MINING

From: <Bob_Davis@eogresources.com>
To: <dustindoucet@utah.gov>
Date: 5/26/2005 11:06:09 AM
Subject: Commingling Application

CONFIDENTIAL

Reference is made to Bill Barrett Corp's application to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following described wells:

Fasselin 5-19 (SWNW Sec 19 T12S-R15E)
Federal 7-25 (SWNE Sec 25 T12S-R15E)
Federal 7-33D (SWNE Sec 33 T12S-R15E)
Carbon County, Utah

EOG does not object to Bill Barrett's application. Should you require anything further, in this regard, please do not hesitate to call the undersigned. RG

Bob Davis, CPL
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
303-824-5428
303-824-5401 (fax)
303-638-2526 (cell)

CC: <mbarber@billbarrettcorp.com>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: BILL BARRETT CORPORATIONOperator Account Number: N 2165Address: 1099 18th Street, Suite 2300city Denverstate COzip 80202Phone Number: (303) 312-8120**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730522	PRICKLY PEAR UNIT STATE #16-15	SWSE	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14461	14794	-		6/27/05	
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. EFF 11/22/2002 WSMVD						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730943	PRICKLY PEAR UNIT STATE #5-16	SWNW	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14465	14794	-		6/27/05	
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. EFF 11/22/02 WSMVD						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730933	PRICKLY PEAR UNIT STATE #13-16	SWSW	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
D	14464	14794			6/27/05	
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. EFF 11/22/02 WSMVD						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanberry

Name (Please Print)

Signature

Permit Specialist

Title

6/16/2005

RECEIVED**JUN 24 2005**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit /UTU-79487
PHONE NUMBER: (303) 312-8134		8. WELL NAME and NUMBER: Prickly Pear Unit State #16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 528' FSL & 2498' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E S		9. API NUMBER: 4300730522
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Revised
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Measurement/Layout

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method for this pad. Two additional directional wells were permitted and will be drilled in 2009. All wells are within the Prickly Pear unit and all wells within a Participating Area. The equipment and measurement for this pad will be as follows:

- (3) 400-bbl production tanks
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank

Initial testing would occur as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. The spreadsheet attached indicates all wells in this pad and this sundry is applicable to all wells.

COPY SENT TO OPERATOR

Date: 5.4.2009

Initials: KS

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 3/18/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/28/09
BY: *[Signature]*

(See Instructions on Reverse Side)

(5/2000)

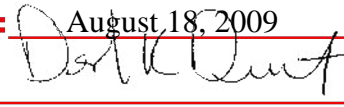
RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

Well Name	Lease #	Unit #	Field Name	County	Qtr/Qtr	Section	Township - Range	FNL/FSL		FEL/FWL	
PRICKLY PEAR U ST 16-15	ML-46708	UTU-79487	NINE MILE CANYON	CARBON	SWSE	16	12S-15E	528	S	2498	E
PRICKLY PEAR U ST 15-16D-12-15	ML-46709	UTU-79487	NINE MILE CANYON	CARBON	SWSE	16	12S-15E	510	S	2512	E
PRICKLY PEAR U ST 16-16D-12-15	ML-46710	UTU-79487	NINE MILE CANYON	CARBON	SWSE	16	12S-15E	497	S	2521	E

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR ST 16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0528 FSL 2498 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007305220000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/22/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: Temporary Shut-In	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL HAS TEMPORARILY BEEN SHUT-IN (RETRIEVABLE BRIDGE PLUG (RBP) SET AT 4100'). TWO NEW DIRECTIONAL WELLS WERE PERMITTED/ADDED TO THIS PAD AND DRILLING WILL BEGIN ON THE FIRST OF THE TWO WELLS JUNE. AT THE TIME ALL WELLS HAVE COMPLETED DRILLING, THE RBP WILL BE REMOVED AND THIS WELL WILL BE TURNED BACK TO SALES.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 28, 2009 </div>		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/28/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR ST 16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0528 FSL 2498 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007305220000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/20/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Change in flow mechan"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted as notification that BBC will move on to this location to install a new lift system to enhance production. Procedures for the workover are as follows: 1.) MIRU PU & bleed casing off thru flare 2.) NU BOPs 3.) PUMU 5.5 in RBP ret. Head, 2-3/8 in tbg 4.) TIH to RBP set @ 4,100 ft 5.) TOO H & LD RBP 6.) TIH w/ bit & scraper to PBT D & clean out wellbore, evacuating wellbore with N2 foam unit 7.) TOO H w/ tbg & LD bit & scraper 8.) RU HALCO & pump acid job per design. 9.) TIH w/ 2-3/8 in tbg & BHA as per design 10.) RDMOL flowing well up tbg to sales If you have any questions, please call me at 303-312-8134.		
<div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="width: 60%;"> NAME (PLEASE PRINT) Tracey Fallang PHONE NUMBER 303 312-8134 SIGNATURE N/A </div> <div style="width: 35%; text-align: right;"> Approved by the Utah Division of Oil, Gas and Mining Date: August 18, 2009 By:  </div> </div>		
TITLE Regulatory Analyst		DATE 8/18/2009

RECEIVED August 18, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR ST 16-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0528 FSL 2498 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007305220000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/22/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
OTHER: Workover Details		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Bill Barrett Corporation is submitting this subsequent report as notice of a workover completed to increase production in this well by changing out the flow mechanism and cleaning out the wellbore. In addition, tubing was relanded at 6913' and the well was returned to sales on 8/20/09. Workover details are attached. If you have any questions or need further information please contact me at 303-312-8134.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 25, 2009 </div>		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/24/2009	

Prickly Pear State #16-15-12-15 8/19/2009 07:00 - 8/20/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30522	UT	Carbon	West Tavaputs	Released for Work		Recompletion
Time Log Summary Pre-Ops safety RBP in place @ 4100' Check pressure 0 PSI Opsco Rigged down there equip. - 0.5, Rig up Workover rig & equip. Set pipe racks & tubing Rig up BBC flare stack & line to sand trap - 2, P/U Weatherford BP Retrieving tool RIH to 3900' - 2.5, R/U Weatherford foam & N2 unit Blow hole dry - 0.5, Cont. RIH to 4100' latch RBP & let equilibize Pull up & release RBP let relax - 0.5, TOOHL/D W/Ford RBP Top kill Tubing 2-times Top kill casing 1-time Total fluid pumped 42 bbls Fluid recovered to pit ? - 2, P/U Bit & Scraper & RIH to 4100' SDFN Crew Travel - 1.5						

Prickly Pear State #16-15-12-15 8/20/2009 07:00 - 8/21/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30522	UT	Carbon	West Tavaputs	Released for Work		Recompletion
Time Log Summary Pre-ops safety Check pressure Tubing 520 PSI, Casing 550 PSI - 0.5, Open casing to sales Top kill tubing TIH to 6985' Tag fill - 1, R/U swivel & break circ - 1.5, Casing to pit Wash down 45' Tag solid 7030' PBTD - 0.5, Continue to foam & pump N2 blow hole dry - 1, Top kill tbg & R/D swivel Casing to sales TOOHL/D 30-jts tubing Continue TOOHL/D Bit & scraper Top kill tubing 2-times Top kill casing 1-time - 2, N/D Washington head N/U Annular to run cap string P/U 2 7/8" handling tools - 1, Top kill casing. RIH with 26 jts (796.05') UFJ Deadstring P/U 2 3/8" handling tools Run 1 std 2 3/8" tubing Total fluid pumped with foam 100 bbls Total fluid recovered was to pit ? SDFN - 2.5						

Prickly Pear State #16-15-12-15 8/21/2009 07:00 - 8/22/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30522	UT	Carbon	West Tavaputs	Released for Work		Recompletion
Time Log Summary Pre-ops safety Check pressure Tubing 0 PSI, Casing 500 PSI - 0.5, Casing to sales R/U Nalco One Source equip. Run 3/8" Cap string to 790' Make up in run order as follows: Pump off plug, 26 jts 2 7/8" UFJ tubing XO sub UFL X EUE, Pup jt, Sheer sub, Hang off mandrel, XN-Nipple, Pup jt CVR, Pup jt, 192 jts 2 3/8" Tubing, Hanger & KB EOT 6913 - 4, R/D Nalco N/D BOPs, N/U Wellhead - 1, R/U Weatherford & blow hole dry - 1, Rig down Rig - 0.5, Continue R/D Rig & move to Prickly. Pear 7-16 R/U Delsco W/L equip. RIH to 6101' retrieve CVR Sleeve POOH, P/U XN Profile plug RIH to 6110' set & POOH R/D W/L equip. - 1, Turn well over to Production Well to sales up the tubing - 15						

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):
 N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202
 Phone: 1 (303) 312-8134

TO: (New Operator):
 N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002
 Phone: 1 (713) 659-3500

CA No.				Unit:	Prickly Pear			
WELL NAME	SEC TWN RNG			API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2) Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014
Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
5. PHONE NUMBER: (713) 659-3500		9. API NUMBER:
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY:		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.

1001 Fannin, Suite 800

Houston, Texas 77002

713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

ENERVEST OPERATING, LLC

Duane Zavadih NAME (PLEASE PRINT)

RONNIE L YOUNG NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Ronnie L Young SIGNATURE

Senior Vice President -

EH&S, Government and Regulatory Affairs

DIRECTOR - REGULATORY

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE

Ronnie L Young

DATE

12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4-PM

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING
Rachel Medina

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030 Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR